District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

State of New Mexico

RECEIVED

Form C-104 FEB 17 7005 Revised June 10, 2003

Energy, Minerals & Natural Resources
FEB 17 2005

Oil Conservation Division

17 2005

Oil Conservation Division

1220 South St. Francis Dr.

FEB 17 2005

FEB 17

20 South St. Francis Dr.	
Santa Fe, NM 87505	☐ AMENDED REPORT

MARBOB ENERGY CORPORATION									COGRID Number 14049				
PO BOX				·				<sup>3</sup> Reason for Filing Code/ Effective Date					
ARTESIA		88211-0								EFFEC	TIVE 2		
<sup>4</sup> API Numbe		5 Poo	l Name			•				6 Po	ol Code		
<b>30 - 0</b> 15-3					L DAM; AT	OKA					85900		
<sup>7</sup> Property Co 2989		° Pro	perty Nan		LKY WAY F	rr				w	ell Numbe	e <b>r</b>	
	rface L	ocation		<u> </u>	LKI WAI F	EE				<u> </u>		<u> </u>	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	h Line	Feet from	n the	East/V	Vest line	County	
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12 Lse Code	13 Produ	icing Method	lethod <sup>14</sup> Gas Connection <sup>15</sup> C-129 Per				mit Number 16 C-129 Effec			Date	17 C-1	29 Expiration Date	
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18 Transpor			nsporter l	Name	20 ]	POD	<sup>21</sup> O/	G		22 PO	D ULSTI	R Location	
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28336			SAME	Location	and Description	n 	· · · · · · · · · · · · · · · · · · ·						
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V. Well ( <sup>25</sup> Spud Da	Comple te	etion Data  26 Ready	SAME Date		<sup>27</sup> TD	<sup>28</sup> PBTI			rforati			<sup>30</sup> <b>DHC</b> , <b>MC</b>	
V. Well (  25 Spud Da  8/23/02	Comple te	etion Data	SAME  Date	11	<sup>27</sup> TD 900'	<sup>28</sup> PBTI 11500		10757			DHC#	3400	
V, Well (  25 Spud Da  8/23/02  31 Ho	Comple te	etion Data  26 Ready	SAME  Date  05  Casing	11 2 & Tubin	<sup>27</sup> TD 900 '	<sup>28</sup> PBTI 11500 <sup>33</sup> De	epth Se	10757		966'	DHC#	3400 ss Cement	
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