1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy Minerals and Natural Resources					5	Form C-101 May 27, 2004	
1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division Sub					omit to appropriate District Office	
1000 Rio Brazos Road, Aztec, NM 87410 District IV					1220 South St. Francis Dr.					AMENDED REPORT	
						Fe, NM	87505				
APP	LICATI	ION FO	* Operator Name	T TO D	ENTER	, DEEPE	N, PLUGBA	CK, OR AD			
Nadel and Gu		•	Operator Name	e anai Addile	8			155615	'API Number		
601 N. Marienfeld, Suite 508 Midland, Texas 79701							RECENCE 015-32925				
Property Code			Property Name					* Well No. 1			
Proposed Pool 1			Dulce Amor.			FFR 0_4_2005		posed Pool 2	·····		
Kennedy Farms Upper Penn (79525)							VVV-ARTESIA				
r					⁷ Surface				T		
UL or lot no. 2	Section 4	Township 18S	Range 26E	Lot	Idn Feet fro 90	•	North/South line Feet from the North 1980		East/West line East	County Eddy	
L.,	<u> </u>		⁸ Prop	osed Boti	tom Hole Locat	ion If Dif		Surface		4	
UL or lot no.	Section	Township	Range	Lot			North/South line	Feet from the	East/West line	County	
L					dditional We		nation	·••	· · · ·	- ∫ -,,	
¹¹ Work	Type Code P		¹² Well Type Co G					¹⁴ Lease Type Code F	¹⁵ Gro	¹⁵ Ground Level Elevation 3291	
¹⁶ M	fultiple		¹⁷ Proposed Dep 6900	th		nation er Penn	¹⁹ Contractor			20 Spud Date	
Depth to Grou	ndwater 45'			Distanc	e from nearest fresh	water well	1200'	Distance from near		rest surface water 2.5 mile	
<u>Pit:</u> Liner:	Synthetic [mils	thick Clay 🗌	Pit Volum	ie:bbls	Dril	ling Method:				
Closed	HLoop System			1_				Diesel/Oil-based	Gas/Air		
		í			sed Casing a						
Hole S			Casing Size		Casing weight/foot		ting Depth	Sacks of C	ement	Estimated TOC	
<u>17-1/2</u> 11"			<u> </u>		<u> </u>			351		surf	
L	,	8	5-1/2			8925				SUT	
7-76					17		1315 8925	1500		surf	
7-7/5	R"	program. If t	-1/2.		17 EN or PLUG BACI	K, give the o	8925)	surf	
²² Describe the l Describe the l The well is cu profile plug in	he proposed for blowout prev urrently comp in the packer operated BC	program. If t vention progra pleted in the 1 @ 8,594. T	-1/2 his application is am, if any. Use a Morrow @ 8640 he pkr and plug v	dditional s ' -8,650'. vill isolated	17 EN or PLUG BACI heets if necessary. We propose to reco d and pressured tes	examplete to t ted. After s	8925 data on the pres he Upper Penn setting the plug	ent productive zone at 6872-6896'. The the Penn will be perf	and proposed new Morrow will be is iorated and tested.	surf productive zone. olated by setting a	
²² Describe the l Describe the l The well is cu profile plug in hydraulically	he proposed polowout prev urrently comp the packer operated BC	program. If t vention progra pleted in the 1 @ 8,594. T	-1/2 his application is am, if any. Use a Morrow @ 8640 he pkr and plug v	dditional s ' -8,650'. vill isolated	17 EN or PLUG BACI heets if necessary. We propose to reco d and pressured tes	examplete to t ted. After s	8925 data on the pres he Upper Penn setting the plug	ent productive zone at 6872-6896'. The the Penn will be perf	and proposed new Morrow will be is iorated and tested.	surf productive zone. olated by setting a A 5000 psi	
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DISTRICT 1 1555 M. French Dr., Hobbe, NM 55240 DISTRICT II 611 South First, Artesia, NM 68210

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DISTRICT III 1000 Rio Brazos Ed., Aziec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fo. NM 87505 Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

		•	WELL LO	CATION	AND ACREA	AGE DEDICATI	ON PLAT					
API		1	Pool Code	~								
	32925	· · · · · · · · · · · · · · · · · · ·	19520	por Pen	or Penn							
Property				Well Number								
OGRID N	 			Elevation								
1556		^{operator Name} NADEL AND GUSSMAN PERMIAN, L.L.C.					3358'					
Surface Location												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Lot 2	4	18 S	26 E		900	NORTH	1980	EAST	EDDY			
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fest from the	East/West line	County			
								1				
Dedicated Acre 320	s Joint o	r Infill Co	nsolidation	Code 01	der No.							
NO ALLA	OWABLE W					UNTIL ALL INTER APPROVED BY		EEN CONSOLIDA	ATED			
Lot 4 - 4	0.04 Ac	Lot 3 -	40.12 Ac	<u> </u>	4	Lot 1 - 40.28 Ac	OPERATO	OR CERTIFICAT	TION			
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NADEL AND GUSSMAN PERMIAN

