District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

¹ Operator n	I.			EST FO	R ALI	<u>.ov</u>	VABLE .	AND AU	THO				<u>RANSP</u>	ORT	
Operator name and Address MARBOB ENERGY CORPORATION								² OGRID Number							
PO BOX 227 ARTESIA, NM 88211-0227								Reason for Filing Code/ Effective Date R/C EFFECTIVE 2/4/05							
⁴ API Numbe			6 Pool Code												
30 - 0 15 -	LSB/	AD; STR													
⁷ Property Co 29890	KY V	NAY FEE	9 Well Number						r 2						
II. 10 Su	rface L	ocatio	n_												
UI or lot no.	Section 9		nship 2S	Range 27E	Lot.Idn			North/South Line NORTH		Feet from the 660		East/West line		County	
						660		NORTH		000		WEST		EDDY	
UL or lot no.	Section Hole Location D. Section Township Range Lo		Lot Idn	in Feet from the		North/South line		Feet from the		East/West line		County			
12 Lse Code P	Code			Gas Connection Date 2/5/05			C-129 Pern	nit Number	¹⁶ C	C-129 Effectiv		ate	¹⁷ C-129 Expiration Date		
III. Oil a	nd Gas														
¹⁸ Transpor OGRID	ter		sporter N d Addres			²⁰ P	POD 21 O/O		G			²² POD ULSTR Location and Description			
		NAVAJO REFINING CO.					10000	00878 0			TANK BATTERY				
15694	502550300000000	PO BOX 159 4000 ARTESIA, NM 88211-015						0 D-				9-T22S-R27E			
36785		DUKE ENERGY FIELD SVCS						77		SAME					
	100000000000000000000000000000000000000	PO BOX 50020 MIDLAND, TX 79710-002						877 G			RECEIVED				
											FEB 0 8 2005				
												GBB-ARTESIA			
				, <u>.</u>											
	i														
IV. Prod	uced V	ater						N AZARBA NASA			<u> </u>				
²³ POD		²⁴ POD	ULSTR	Location	and l	Description	1	11		· · · · · · · · · · · · · · · · · · ·					
40008			SAME												
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD							· ·	²⁸ PBTD ²⁹ Perforations ³⁰ DHC, MC							
1/2/04		2/4/05			11830'			11158'		1	10136'-10				
³¹ Ho	le Size			32 Casing & Tubing Size			te 33 Depth Se			t			34 Sacks Cement		
	1/2" 1/4"			13 3/8" 9 5/8"			407 ' 1712 '			580 SX			SX, CI		
12												300	500 bit; 0110		
8	3/4"			7"			9000'					1550	550 SX, CIRC		
6	1/8"	11			1/2"			11818'					340 SX		
		2			3/ <u>8</u> "			10036'						Ì	
VI. Well	Test D	ata	<u> </u>		3/0				<u> </u>						
35 Date New			Delive	ry Date	37 .	Test I	Date	38 Tes	t Lengt	h	³⁹ Tb ₂	g. Pres	sure	40 Csg. Pressure	
2/5/05		2/5/05		5		6/0		24_HRS		3					
41 Choke Size			⁴² Oil	1 43		³ Water) ⁴⁴ Gas			45			46 Test Method	
-		0 5 t the rules of the Oil Conservation Division ha						152				VATION DIVISION			
I hereby cert been complied complete to the	with and	that th	e infor	mation giv	en above	Divisio is tru	on have le and	P)		OIL	CONSERV	ATION	N DIVISIO	1 .	
Signature: LIMI MAS								Approved by: TIM W. GUM							
Printed name: DIANA J CANNON								Title: DISTRICT II SUPERVISOR Approval Date: FEB 0 9 2005							
Title: PRODUCTION ANALYST								Approval Da	te:		PE	3 V 3	כטטט פ	·	
E-mail Addres	s:			N@MARB		м									
Date:	- 7/05		Pho	one: (50	5) 748	8-30	033								