

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0405444		
2. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
3. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
4. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Todd 15 J Federal 10		
3a. Phone No. (include area code) 405-552-8198			9. API Well No. 30-015-33106		
10. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FSL 1980 FEL			10. Field and Pool, or Exploratory Ingle Wells; Delaware		
At top prod. Interval reported below			11. Sec. T., R., M., on Block and Survey or Area 15 23S 31E		
At total Depth			12. County or Parish 13. State Eddy NM		
4. Date Spudded 11/2/2004		15. Date T.D. Reached 11/18/2004		16. Date Completed 12/30/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
8. Total Depth: MD 8,325		19. Plug Back T.D.: MD 8277		20. Depth Bridge Plug Set: MD 8277	
TVD		TVI		TVI	
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

EX-AITH, CMR

3. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	838		840 sx CLC, circ 103 sx		0	
11"	8 5/8" J55	32#	0	4317		800CLC, 300 Poz, circ 72sx		0	
7 7/8"	5 1/2" J55	17#	0	8325		910sx CLC, circ 34 sx			

4. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8220'							

5. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Delaware	6766	8170	8150-8170'		40	producing	
			6766-7570		60	producing	

6. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
8150-8170	Acidize w/ 1500 gals of 7.5% Pentol; Frac w/ 75,715 # 16/30 sn.	
6766-7570	Acidize w/ 1000 gals of 7.5% Pentol	
7382-7390	Acidize w/ 1000 gals of 7.5% Pentol; Frac w/ 28,000 # 16/30 sn	

7. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/30/2004	1/6/2005	24	→	60	104	201			
	Tbg. Press.								
	Flwg SI								
	Csg. Press								
	24 Hr. Rate								

8. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
	Tbg. Press.								
	Flwg SI								
	Csg. Press								
	24 Hr. Rate								

(See instructions and spaces for additional data on reverse side)

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ODD-ADTEG

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1bg. Press.		→						
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1bg. Press.		→						
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	670
				Salado	993
				Base Salado	4145
				Delaware	4383
				Cherry Canyon	5282
				Brushy Canyon	6935
				Bone Spring	8254

Additional remarks (include plugging procedure):

/30/04 MIRU.
/01/04 RIH. Drill out DV tool. Test csg to 1000# - OK. RIH w/ tbg.
/02/04 POOH w/tbg. RIH & perforate 8150-8170'; 40 holes. RIH w/ pkr & tbg. Set pkr @ 8050'. Acidize w/1500 gals 7.5% Pentol.
/03/04 Rel pkr & POOH w/ tbg & pkr. MIRU. Frac w/ 75,715 # 16/30 sn.
/04/04 RU. RIH & perforate 6766-7570'; 60 shots. RDWL. RIH w/ RBP, pkr, & tbg and set RBP @ 7813'. Pull up & set pkr @ 7,464'.
/07/04 Acidize w/ 1000 gals 7.5% pentol. Rel pkr. POOH & set pkr @ 7290'.
/08/04 PU & reset pkr to 7275'.
/14/04 Acidize w/ 1000 gals 7.5% pentol. Rel pkr. RIH w/ tbg. POOH & set pkr @ 6670'. Frac w/ 28,000# 16/30 sn.
/18/04 Rel pkr. RIH to RBP. Rel RBP & POOH.
/28/04 RIH w/ tbg to 8,220'.
/30/04 RIH w/ pump & rods. Hang well on. RDMO PU.

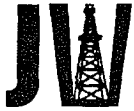
Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

we hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Signature: Norvella Adams Title: Sr. Staff Engineering Technician
Date: 2/28/2005

U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

November 19, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 15 "J" Fed #10
Section 22, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

207' - 3/4°	1175' - 2 1/2°	3466' - 2°	6739' - 1/2°
357' - 1 1/2°	1427' - 2 3/4°	3686' - 1°	7213' - 3/4°
540' - 1 3/4°	1643' - 2 3/4°	4128' - 1 1/2°	7685' - 1 1/2°
632' - 2°	1862' - 2 1/2°	4297' - 1 1/4°	8125' - 1 3/4°
722' - 2°	2176' - 1°	4738' - 1 1/2°	8294' - 1 3/4°
811' - 3°	2647' - 1 1/2°	5209' - 1/2°	
932' - 3°	3119' - 3°	5709' - 1/2°	
1058' - 2 1/2°	3225' - 2 3/4°	6244' - 1/2°	

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 19th day of November, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC