District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

Printed Name/Title___

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

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For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

Is pit or below-grade tar	nde Tank Registration or Closs nk covered by a "general plan"? Yes X No or below-grade tank ☐ Closure of a pit or below-g	o 🗌	
perator: Yates Petroleum CorporationTelephone: 505-748-4500ddress: 104 South 4 th Street, Artesia, N.M			
acility or well name: Dice State Unit #1API #: 30-005-63593_U/L <			
ounty: _Chaves Latitude _33.42904 Longitude _104.2		n Fadanal V State D	tuu saru 🗂
ountyChavesLantude33.42504Longitude_104.2	1927 1983 A Surface Owner	i rederat A State Ph	iva: - Indian 📙
it	Below-grade tank		
ype: Drilling X Production [Disposal [Volume:bbl Type of fluid:		
Workover Emergency	Construction material: Double-walled, with leak detection? Yes If not, explain why not.		
ined 🛮 Unlined 🗌			
iner type: Synthetic Thickness_20mil Clay			
it Volume _11,000_bbl			RECEIVED
	Less than 50 feet	(20 points)	TILOLIVLO
epth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)X	MAR 0 3 2005
ater elevation of ground water.)	100 feet or more	(0 points)	OCU-AMTESIA
	Vac		
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
ater source, or less than 1000 feet from all other water sources.)	No	(0 points)X	
istance to surface water: (horizontal distance to all wetlands, playas, rigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)X	
	Ranking Score (Total Points)	10 Points	
f this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) India	cate disposal location:	(chack the oneits how if
your are burying in place) onsite X offsite \(\text{If offsite, name of facility} \)			
emediation start date and end date. (4) Groundwater encountered: No 🗌 Y		ft. and att	tach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations			
Additional Comments: Work plan for closure of drilling pit . Pit contents wil	-	_	
ined with a 12 mil synthetic liner. Pit contents will be placed in lined trench.	. A 20 mil. synthetic liner will then be placed over the	ne pit contents with a	3' over lap of the of the
anderlying pit area. The capping liner will then have a min of -3' of top so		, ,	1
notice will be provided to the Oil Conservation Division before pit closure a	ctions are began. * Mud seed will be	applied to clo	sed pit accy.
	(SD 8492		·
	PIT CLOSURE	FINAL	
	DATE 2111	2005	
		To be to be a control of	
	-		
hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , a Date: 11/18/2004	f my knowledge and belief. I further certify that to a general permit X, or an (attached) alternative (he above-described p OCD-approved plan	pit or below-grade tank has
Printed Name/Title_Mike Stubblefield Reclamation Agent	Signature masswelfill / Envisores		¹ √e ²
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	t relieve the operator of liability should the contents e operator of its responsibility for compliance with a	ny other federal, state	aminate grand water or
Approval:		Če3.	
Printed Name (Title TIM W. GUM	0.		

DISTRICT I SUPERVISOR Signature

* Assigned to Morgan Tools.
* Final C-144 submitted to O.C.D. \$182/05