District I • 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

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December 14, 2004

Date:

Phone: (505) 748-1471

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazos District IV 1220 S. St. France	s Rd., Azte	ec, NM	87410	505	122	20 Sout	th St.	on Division Francis D M 87505				Subm	uit to Ap □	propriate District Office 5 Copies AMENDED REPORT	
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¹ Operator n		d Addr	ess	<u> </u>	***	10			<u> </u>		RID Nun				
Yates Petrol			025575												
105 South Fo Artesia, NM			³ Reason for Filing Code/ Effective Date												
⁴ API N	5 1	Pool No	NW - Gas Connect 12/10/04 Name 6 Pool Code												
30–005	⁵ Pool Name Haystack Cisco									78320					
⁷ Property Code			8 Property Name											Well Number	
3490					V			Federal Com					. 1		
- 101/ 4	rface L	ocati	on												
Ul or lot no.	Ul or lot no. Section T					1	Feet from the North/South Line North			Feet from the 660			East/West line County East Chaves		
11 Bo	ttom H	lole L	ocatio												
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet fro	m the	North/Sou	th line	Feet fi	rom the	East/	West line	e County	
₽ 1		lucing M Code	Method 14 Gas Connection Date 12/10/04			¹⁵ C-129 Perr		it Number 16 (C-129 Effective D		Date	ate 17 C-129 Expiration Date		
TIT Oil (and Co				0/04										
III. Oil and Gas T 18 Transporter OGRID		<u>S 1 га</u>	ransporters 19 Transporter Name and Address			²⁰ P		OD	²¹ O/G		22 POD ULSTR Location and Description				
		A							C			•			
147831			Agave Energy Company 105 South Fourth Street Artesia, NM 88210					G			Unit A of Section 8-T6S-R27E				
015694		Na	Navajo Refining Company P. O. Box 159					O			Unit A of Section 8-T6S-R27E				
			P. O. Box 159 Artesia, NM 88210								-			RECEIVED	
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V .	1111		•											Committee of the Commit	
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²³ POD			²⁴ POD	ULSTR	Location	and Desc	criptio		Section	8-T6S-	-R27E				
V. Well 25 Spud Da RH 8/31/6	Compl ate 04	letion	²⁴ POD	Date		and Desc ²⁷ TD 6406'	cription		ΓD	29	R27E Perforat 5798'-58			³⁰ DHC, MC	
V. Well 25 Spud Da RH 8/31/0 RT 9/7/0	Compl ate 04	letion	Data Ready	Date 04		²⁷ TD 6406'	cription	28 PB7 5870	rd ,,	29	Perforat		34 60	³⁰ DHC, MC	
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