State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

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Operator name and Address	1220 S. St. France						-	M 87505						AMENDED REPORT	
Yare Petroleum Corparation D55075 Artesia, NM 8210	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
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"Property Code 34057 Surface Location Property Name Surface Location Section Township Range Lot Idn Feet from the North/South Line East West Line County Chaves "Bottom Hole Location Township Range Lot Idn Feet from the North/South Line Feet from the East West Line County "Bottom Hole Location "Cas consection "Cas consection "Cas consection Township North/South Line Feet from the East West Line County "Last Code "Property Name "Cas consection "Cas consection Date Property Name North/South Line Feet from the East West Line County "It is a Code "Property Name North/South Line Feet from the East West Line County "It is a Code "Property Name North/South Line Feet from the East West Line County "It is a Code "Property Name North/South Line Feet from the East West Line County "It is a Code "Property Name North/South Line Feet from the East West Line County "It is a Code "Property Name North/South Line Feet from the East West Line County "It is a Code "Property Name North/South Line Feet from the East West Line County "Transporter Name "Cas consection "Cas consection "Cas consection North/South Line Property Name North/South	t .														
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	RH 10/4/04														
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7-7/8" 5-1/2" 6684' 1450 sx (circ) VI. Well Test Data 35 Date New Oil 10 Gas Delivery Date 12/10/04 41 Choke Size 12/64" 173 0 0 11															
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Printed name: Tina Huerta Title: Regulatory Compliance Supervisor E-mail Address: tinah@ypcnm.com	been complied with and that the information given above is true and complete to the best of my knowledge and belief.														
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