

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63684 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2055
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Boffin State Unit <div style="text-align: center; font-weight: bold;">RECEIVED</div> <div style="text-align: center;">JAN 25 2005</div>		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Siluro-Devonian		
4. Well Location Unit Letter <u>J</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>9S</u> Range <u>27E</u> NMPM Chaves County					
10. Date Spudded RH 10/4/04 RT 10/9/04	11. Date T.D. Reached 10/25/04	12. Date Compl. (Ready to Prod.) 12/6/04	13. Elevations (DF& RKB, RT, GR, etc.) 3839'GR 3854'KB		14. Elev. Casinghead
15. Total Depth 6684'	16. Plug Back T.D. 6641'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-6684'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6390'-6398' Silurian					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
11-3/4"	42#	433'	14-3/4"	400 sx (circ)	
8-5/8"	24#	1110'	11"	600 sx (circ)	
5-1/2"	15.5#	6684'	7-7/8"	1450 sx (circ)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6320'
					6320'
26. Perforation record (interval, size, and number) 6390'-6398' (32)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6390'-6398' Acidize w/500g 20% IC acid		
28. PRODUCTION					
Date First Production 12/7/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/10/04	Hours Tested 24 hrs	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl 173	Gas - MCF 211
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 173	Gas - MCF 211	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Newlin		
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>January 20, 2005</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	6150'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	269'	T. Miss	6300'	T. Cliff House		T. Leadville	
T. 7 Rivers	364'	T. Devonian		T. Menefee		T. Madison	
T. Queen	873'	T. Siluro-Devonian	6384'	T. Point Lookout		T. Elbert	
T. Grayburg	1103'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1404'	T. Simpson		T. Gallup		T. Ignacio Oztzte	
T. Glorieta	2562'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb	4044'	T. Bone Springs		T.Todilto			
T. Drinkard		T. Penrose	972'	T. Entrada			
T. Abo	4799'	T. Yeso	2626'	T. Wingate			
T. Wolfcamp	5478'	T. Spear	5816'	T. Chinle			
T. Wolfcamp B Zone	5530'	Brushy Canyon		T. Permian			
T. Cisco	6018'			T. Penn "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM
WELL/LEASE: BOFFIN ST UNIT #1
COUNTY: CHAVES, NM

478-0046

STATE OF NEW MEXICO
DEVIATION REPORT

172	1
418	1
681	1
909	1
1,099	3/4
1,335	1
1,546	1/2
1,796	3/4
2,057	1/2
2,268	3/4
2,519	1/2
2,779	3/4
2,960	3/4
3,213	1/2
3,505	1/4
3,725	1
3,935	1
4,228	1
4,440	1
4,825	1
5,068	1/4
5,361	3/4
5,579	1
5,831	2
5,957	1
6,177	2 1/4
6,303	1 3/4
6,429	1 3/4
6,556	1 3/4
6,884	1 3/4

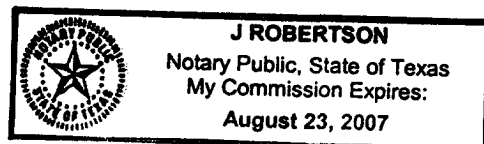
By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 1st, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63684	² Pool Code 97420	³ Pool Name Loyd's Canyon; Siluro-Devonian
⁴ Property Code 34267	⁵ Property Name Boffin State Unit	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	
		⁶ Well Number 1
		⁹ Elevation 3839'GR

¹⁰ Surface Location

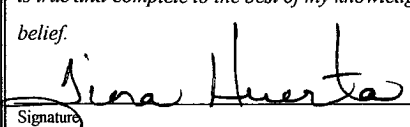
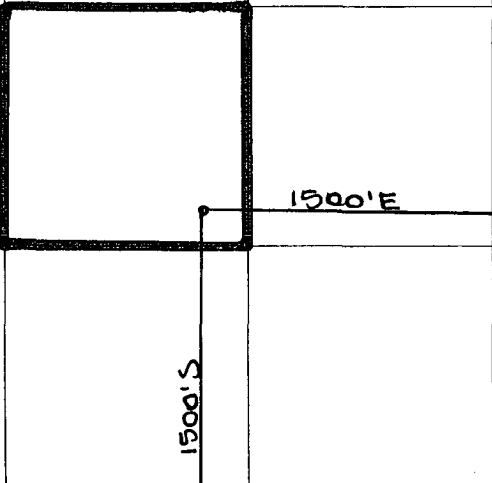
UL or lot no. J	Section 16	Township 9S	Range 27E	Lot Idn	Feet from the 1500	North/South line South	Feet from the 1500	East/West line East	County Chaves
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	<p style="text-align: center;">RECEIVED JAN 27 2005 UDD-ARTESIA</p>				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature
					Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address January 26, 2005 Date
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>				
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number				