Form 3160-5 (April 2004) UNITED STATES 1301 VV. MARIA AVENUE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 10512, NV 88210

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals

Expires March 31, 2007

5. Lease Serial No.

NM-81218

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
X Oil Well Gas Well Other	FEB 2 4 2005		8. Well Name and No.	
2. Name of Operator		DIESIA.	Brannigan ANF Federal #1	
Yates Petroleum Corporation			9. API Well No.	
3a. Address	3b. Phone No. (include area code)		30-015-10404	
105 S. 4th Str., Artesia, NM 88210 505-748-1471			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Indian Basin Upper Penn Assoc.	
			11. County or Parish, State	
660'FNL & 400'FWL of Section 6-T22S-R24E (Unit D, NWNW)			Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO II	NDICATE NATURE OF N	OTICE, REP	ORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off
X Notice of Intent Alter Casing	Fracture Treat	Reclamation		Well Integrity
Casing Repair	New Construction	Recomplete		Other
Subsequent Report Change Plans	X Plug and Abandon	Temporarily .	Abandon	
Final Abandonment Notice Convert to Injection	<u> </u>	Water Dispos	al	
13. Describe Proposed of Completed Operation (clearly state all pertinent details, in	completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.			
If the proposal is to deepen directionally or recomplete horizontally, give subsurfattach the Bond under which the work will be performed or provide the Bond I following completion of the involved operations. If the operation results in a material testing has been completed. Final Abandonment Notices shall be filed only a determined that the site is ready for final inspection.)	face locations and measured and true verti No. on file with BLM/BIA. Required subsr aultiple completion or recompletion in a nev	cal depths of all pe equent reports shall vinterval, a Form 3	rtinent markers and zo Il be filed within 30 d 3160-4 shall be filed o	ones. ays. once
Yates Petroleum Corporation plans to plug and abandon t				
1. MIRU. Rig up safety equipment as needed. No casir	ng recovery will be attempted	l.		
2. Remove scale from 7" casing at +/-3020'-3100'.				
3. Set 7" CIBP at 7380', spot 25 sx Class C cement plug			l at 7321' and t	he Canyon top.
4. Spot 25 sx Class C cement plug from 6571'-6721' in t	_			
5. Spot 25 sx Class C cement plug from 3970'-4120' in t	•		•	
6. Spot 25 sx Class C cement plug from 3014'-3164' in t	_			
7. Spot 50 sx Class C cement plug from 2180'-2477' in	_	-	_	
8. Spot 50 sx Class C cement plug from 379'-676' in 7"	casing across the surface ca	sing shoe ar	d the San And	res top. WOC.
Tag plug, reset if necessary.	This will fame the suiters or	WOO		. :f
9. Spot 25 sx Class C cement plug from 150' to surface.	. This will form the surface p	iug. WOC.	rag plug, reset	in necessary.
10. Remove all surface equipment and weld dry hole man	rkei per regulations?		APPE	OVED

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits Accepted for rec 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Regulatory Compliance Suppervisor3 2005 Tina Huerta Title February 21, 2005 Date Signature LES BABYAK PETROLEUM ENGINEER THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approval of this notice does not warrant or Composition of the property of Office TUTEUSASeSign For EnA TIVONSS A Fic的CIAL Dake it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



