

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

FEB 08 2005

ODD-ARTESIA

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

SECT 26-T20S-R24E UNIT H 1,980' FNL & 810' FEL

5. Lease Serial No.

NMNM-045275

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CONOCO AGK FEDERAL #8

9. API Well No.

30-015-26951

10. Field and Pool, or Exploratory Area

WILDCAT YESO

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for future use as a Canyon Secondary Recovery well. The estimated date of production will depend on economic conditions in the waterflood area.

APPROVED FOR 12 MONTH PERIOD

Notify the BLM 24 hrs in advance.

ENDING 2/4/06

1. MIRU WSU and other safety equipment as needed.

2. Pull out of hole w/ production equipment and RBP @ 5,700'.

3. RU WL & set CIBP @ 5,710'. Dumping 35' cement on top. POH.

4. RU WL & set CIBP @ 5,531'. POH.

5. Load the casing w/ 2% KCL water.

6. Notify the BLM 24 hrs in advance so they can witness the pressure test. Using a pump recorder pressure test the casing to 500 psi for 30 minutes.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Su'Ann Rogers

Title

Regulatory Compliance Tech.

Signature

Su'Ann Rogers

Date

February 1, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Les Babayak

Title

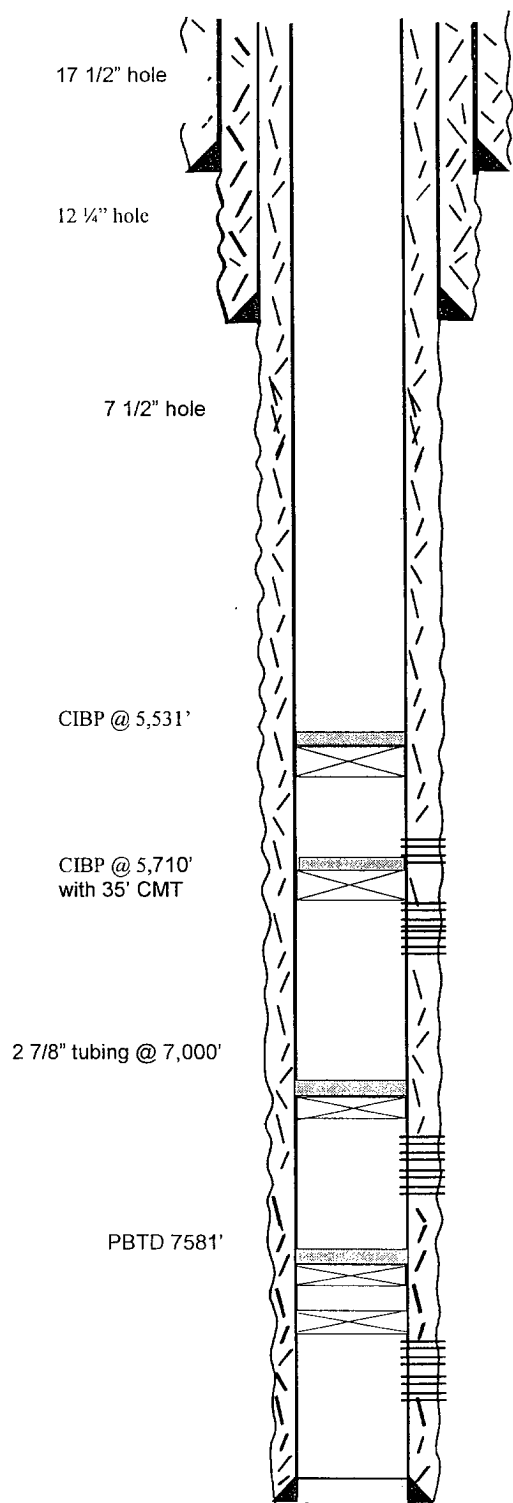
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

WELL NAME: Conoco "AGK" Fed. #8 **Field:** Dagger Draw
LOCATION: Sec 26, T20S-R24E 1980' FNL & 810' FEL Eddy County
GL: 3642' **ZERO:** 18' **KB:** 3660'
SPUD DATE: 2/19/92 **COMPLETION DATE:** 3/30/92
COMMENTS: 30-015-26951
AFTER TA

13 3/8" J-55 ST&C	265'
9 5/8" 36# 8R J-55	1050'
7" 23# & 26# J-55 ST&C	8140'



13 3/8" @ 265' cmtd w/ 450 sx (circ)

TOPS

San Andres	610'
Glorieta	1492'
Abo Shale	5826'
Wolfcamp	5912'
Canyon	7558'

9 5/8" @ 1050' w/640 sx (circ)

DV TOOL @ 5333.

Yeso perf's

Perf's 5581' - 5628' (24 holes)

3rd Bone springs Sand

Perf's 5760' - 5888' (186 holes)

CIBP @ 6517'

w/ 35' cmt

Wolfcamp

Perf's 6567' - 7040'

Acidized w/ 4,000 g 15%

CIBP'S @ 7581' & 7526' w/ 35' cmt

Canyon Dolo

Perf's: 7581'- 7740'

Acidize: 15,000 g 20% acid

7" @ 8140' w/ 1350 sx cmt (circ)

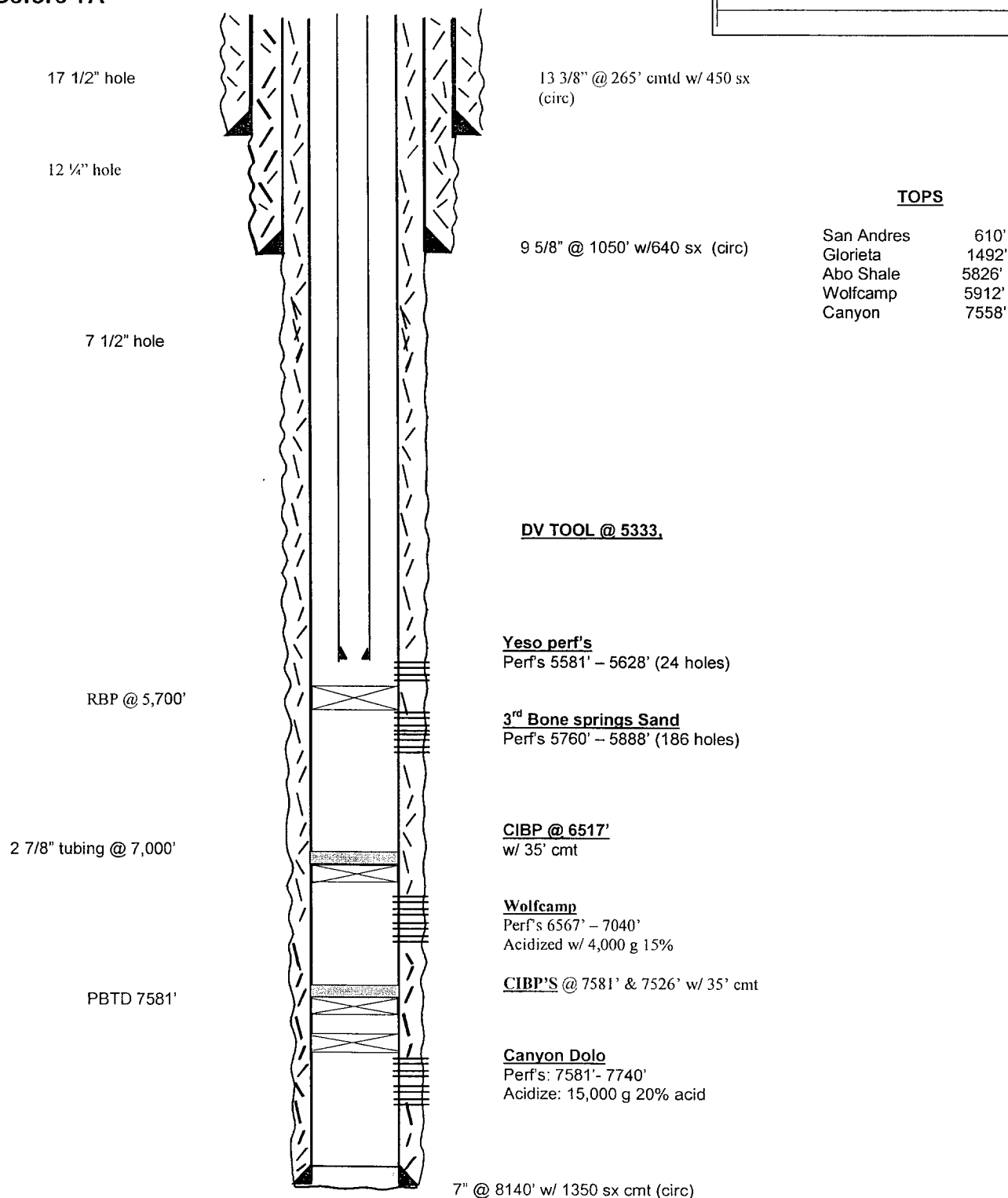
TD 8140'

Not to Scale

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