<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS <u>mhill@ypcnm.com</u>

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised June 10, 2005

MAR 0 TO Single Well APPLICATION TYPE

APPLICATION TYPE

X Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER POOL Name Wildcat Upper Penn Under, Four Mile Draw Strawn, West Under, Pour Mile Draw Strawn, West Under Draw Strawn, West Under, Pour Mile Draw Strawn, West Under, Pour Mile Draw Strawn, West Under Draw Straw	
Lesse Well No. Unit Letter-Section-Township-Range Co.	
DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER DOI Name Wildcat Upper Penn Under, Four Mile Draw Strawn, West Under, Fo	
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Pool Name Pool Name Wildcat Upper Fenn Undes. Four Mile Draw Strawn, West Undes. Four Mile Draw Strawn, West	te X_Fee
Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Prowing or Artificial Lift) Mot Completed yet. Not Completed yet. Not Completed yet. Not Completed yet. Not Completed yet. 3,265 psig SBB Date: 0,3265 psig SBBB Date: 0,3265 psig SBBBB Date: 0,3265 psig SBBBB Date: 0,3265 psig SBBBB Date: 0,3265 psig SBBBBBB Date: 0,3265 psi	ZONE
Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Plowing or Artificial Lift) Method of Production (Plowing or Artificial Lift) Method of Production (Plowing or Artificial Lift) Mottomple Pressure (Note: Pressure data will not be required if the bottom perforation in the location of the top perforation in the location of the top perforation in the location of the post of	raw Atoka, West
Method of Production (Plowing or Artificial Lin) Method of Production (Plowing or Artificial Lin) Method of Production (Prowing or Artificial Lin) Mot Completed yet. Not Completed yet. Producing, Shut-In or New Zone Producing, Shut-In or New Zone Rates: Allocation % will be Submitted when completed will be Submitted when completed when completed when completed yet	50
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Producing, Shut-In or New Zone New Zone New Zone Producing	P on 9/24/04
New Zone Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production (Rote: For new zones with no production history, applicant shall be required to attach production (Rates: Rates:	
Last Production (Note: For new zones with no production history, applicant shall be required to anach production estimates and supporting data.) Rates: Rates: Rates: Rates: Rates: Rates: Rates: Rates: Pixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) Allocation % will be Submitted when completed Submitted when completed Allocation % will be Submitted when completed Submitted when completed ADDITIONAL DATA Are all working, royalty and overriding royalty interests identical in all commingled zones? Are all produced fluids from all commingled zones compatible with each other? Yes_X Will commingling decrease the value of production? Yes_M Will commingling decrease the value of production? Yes_M Will son, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes_X NMOCD Reference Case No. applicable to this well: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required:	cing
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(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) Allocation % will be Submitted when completed Allocation % will be Submitted when completed submitted when completed Allocation % will be Submitted when completed	
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes_X If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes_X Are all produced fluids from all commingled zones compatible with each other? Yes_X Will commingling decrease the value of production? Yes_If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes_X NMOCD Reference Case No. applicable to this well: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required:	
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List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Operations Engineer DATE 2/	8/05
TYPE OR PRINT NAME James M. Hill TELEPHONE NO. (505) 748-42	19

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

RECEIVED

MAR 0 3 2005

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

February 28, 2005

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 1301 W. Grand Artesia, New Mexico 88210

Dear Mr. Gum;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Upper Penn, Undes. Four Mile Draw Strawn, West and the Undes. Four Mile Draw Morrow, West pools in our Dowell "MV" No. 3 located in Unit letter N, of Section 33, Township 18 South, Range 26 East, in Eddy County, NM.

If you have any questions or need additional information, please call me at (505) 748-4219.

Sincerely,

James M. Hill (Mike) Operations Engineer

MH

Enclosures

The Wildcat Upper Penn is a new zone and production curves are not available.

The Undes. Four Mile Draw Strawn West is a new zone and production curves are not available.

The Undes. Four Mile Draw Atoka West is a new zone and production curves are not available.