Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

5. Lease Serial No.

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-78214 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas	ŔE	RECEIVED		8. Well Name and No.	
V. I. Bulladawa Camanatian			Anemone ANE Federal #6		
Yates Petroleum Corporation 3a. Address	hone No. (include area cod	No. (include area code)		9. API Well No. 30-015-33043	
105 S. 4th Str., Artesia, NM	505-748-1471	•		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,T.,R.,M.,	<u>.</u>			Undes. McKittrick Hills; Morrow, West	
1232'FNL & 1980'FWL of Section 660'FNL & 1980'FWL of Section 1980'	ace			11. County or Parish, State Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE				EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (i	Start/Resume)	Water Shut-Off Well Integrity Other Surface
X Subsequent Report	Change Plans	Plug and Abandon	Temporarily	Ahandon	casing
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		Guarra
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/7/04 Resumed drilling at 9:30 PM. 11/12/04 Set 9-5/8" 36# J-55 ST&C casing at 1810'. Cemented with 180 sx "H" + 10% A-10# LCM + 1/4# Celloflake + 1% CaCl (yld 1.52, wt 14.6) and 1000 sx 35:65:6 "C" + 5% salt + 1/4# Celloflake + 5# LCM (yld 2.04, wt 12.5). Tailed in with 200 sx "C" + 1% CaCl (yld 1.34, wt 14.8). Found TOC 755'. Ran 1" cement with 450 sx "C" + 7% CaCl to surface. Tested casing to 1500 psi for 30 mins. WOC 52 hrs 30 mins. Reduced hole and resumed drilling.					
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 					
Tina Huerta		Title Regul	Title Regulatory Compliance Supervisor		
Signature Date November 22, 2004					
)	THIS SPACE FOR	FEDERAL OR STATE O	FFICE USE		
Approved by	Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.	S.C. Section 1212, make it a crime	for any person knowingly a	nd willbully to make	to any department of	or agency of the United