

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM-87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-015-33148
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

Record Only

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. **AMEND POOL NAME**

7. Lease Name or Unit Agreement Name
 Clarence BCU
RECEIVED

2. Name of Operator
 Yates Petroleum Corporation

8. Well No.
 1
 AUG 09 2004
 SUB-ARTESIA

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
 Pecos River Morrow

4. Well Location
 Unit Letter D : 800 Feet From The North Line and 660 Feet From The West Line
 Section 14 Township 16S Range 26E NMPM Eddy County

10. Date Spudded RH 12/26/03 RT 12/30/03	11. Date T.D. Reached 1/17/04	12. Date Compl. (Ready to Prod.) 2/24/04	13. Elevations (DF& RKB, RT, GR, etc.) 3332'GR 3350'KB	14. Elev. Casinghead
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15. Total Depth 8000'	16. Plug Back T.D. 7960'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 60'-8000'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 7678'-7684' Morrow

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL, Borehole Compensated Sonic, Hi-Res Laterolog Array, CBL
 Formation Micro Imager Gamma Ray,

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'			
13-3/8"	48#	385'	17-1/2"	440 sx	circ
9-5/8"	36#	1212'	12-1/4"	644 sx	circ
4-1/2"	11.6#	8000'	8-3/4"	2245 sx	circ

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7412'	7412'

26. Perforation record (interval, size, and number)
 7678'-7684'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL
 7678'-7684'
 AMOUNT AND KIND MATERIAL USED
 Acidize w/1000g 7-1/2% MSA w/56 BS

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
		SIWOPL					
Date of Test 1/30/04	Hours Tested 24 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1777	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 270 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1777	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold if produced
 Test Witnessed By
 White

30. List Attachments
 Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date August 6, 2004
 E-mail Address tinah@ypcnm.com