District I 1625 N. French Dr., Hobbs, NM 88240

Diskict II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District IV	Rd., Aztec, NI	1 87410		123	20 South St.	Francis D	r.					5 Copies	
1220 S. St. Franci	is Dr., Santa F	e, NM 875	505		Santa Fe, N							AMENDED REPORT	
	I. R	EQUE	EST FO	RALL	OWABLE	AND AU	THO	RIZA	TION '	то т			
¹ Operator na					-			² OGI	RID Num	ber			
Yates Petroleum Corporation 105 South Fourth Street						³ Daggan for Fil				''-~ C	025575 ling Code/ Effective Date		
Artesia, NM	irs Hill	lls'				ling C	RC						
⁴ API Number ⁵ Pe					⁵ Pool N	ol Name)				Ï	6 Pgol Code		
30-015-33428				Upper Penn					97434				
						Property Name BDZ Federal Com				⁹ Well Number 2			
II. 10 Sur		⊥ tion			Dazeu DDZ 1-c	derai Com					····		
Ul or lot no.	Section To	wnship	Range	Lot.Idn	Feet from the	North/Sout	th Line	Feet fr	rom the	East/	West line	County	
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	tom Hole					Т							
UL or lot no.	Section To	wnship	Range	Lot Idn	Feet from the	North/Sou	th line	Feet fr	rom the	East/	West line	County	
10			11			<u> </u>	1 16		L		47		
Lse Code F	¹³ Producing Code		14 Gas Connecti Date		¹⁵ C-129 Peri	mit Number 10 C		C-129 Effective Da		ate	1' C-1	29 Expiration Date	
	F			1/05					w-11	ļ			
	nd Gas Tr				20 -		21 O/			22		·····	
18 Transport OGRID	ter		19 Transporter Name and Address			²⁰ POD ²¹		/ G		22 POD ULSTR Location and Description			
147831			Agave Energy Company			G			Lot 13 of Section 3-T21S-R24E				
14/031		105 Sou	105 South Fourth Street			75.0 374.05 (2.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			Lot 13 of 8			Section 5-1215-R24E	
		Artesi	ia, NM 8	8210			214						
209700			BP Pipelines NA, Inc.			О			Lot 13 of Section 3-T21S-R24E			3-T21S-R24E	
			502 N. West Avenue Levelland, TX 79336										
To a service of the s		Levena 	and, 1A	/935b	en of the second		10						
sir Horiz													
IV. Produ	uced Wate						A CONTRACTOR					*************************************	
²³ POD	uccu ,,		ULSTR	Location	and Descriptio	n			······································				
						Lot 13 of S	Section 3	3-T21S-	-R24E				
V. Well (T	20		
		6 Ready Date			27 TED 1	²⁸ PBTD 8475'		²⁹ Perforation 7850'-8396				³⁰ DHC, MC	
25 Spud Dat	te 2	_					••	1 7	7×50′-339				
²⁵ Spud Dat RC 1/4/05	te ²	⁶ Ready 1 1/10/0	5	1	10,050'	8475			/850′-839		34 Sac		
²⁵ Spud Dat RC 1/4/05	te 2	_	5		10,050'	8475	epth Se		/850′-839		34 Sac	ks CENECEIVED	
²⁵ Spud Dat RC 1/4/05	te ²	_	5	1	10,050'	8475			/850′-839			ks CENECEIVED	
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