

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised June 10, 2003</div> WELL API NO. 30-005-63557 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5687
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. AMEND PLUGBACK TD	7. Lease Name or Unit Agreement Name Perch BCP State Com <div style="text-align: center;">RECEIVED FEB 14 2005 OPERATIONS</div> 8. Well No. 1 9. Pool name or Wildcat Foore Ranch Pre-Permian																								
2. Name of Operator Yates Petroleum Corporation																									
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471																									
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>9S</u> Range <u>27E</u> NMPM Chaves County																									
10. Date Spudded RH 10/27/04 RT 10/29/04	11. Date T.D. Reached <u>11/15/04</u>																								
12. Date Compl. (Ready to Prod.) 12/9/04	13. Elevations (DF& RKB, RT, GR, etc.) 3864'GR 3879'KB																								
14. Elev. Casinghead	15. Total Depth 6530'																								
16. Plug Back T.D. <u>6487'</u>	17. If Multiple Compl. How Many Zones? _____																								
18. Intervals Drilled By Rotary Tools 40'-6530'	19. Producing Interval(s), of this completion - Top, Bottom, Name 6343'-6363' Silurian																								
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic																								
22. Was Well Cored No	23. CASING RECORD (Report all strings set in well)																								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>20"</td> <td>Conductor</td> <td>40'</td> <td>26"</td> <td></td> <td></td> </tr> <tr> <td>8-5/8"</td> <td>24#</td> <td>990'</td> <td>12-1/4"</td> <td>700 sx (circ)</td> <td></td> </tr> <tr> <td>4-1/2"</td> <td>11.6#</td> <td>6530'</td> <td>7-7/8"</td> <td>1500 sx (circ)</td> <td></td> </tr> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	20"	Conductor	40'	26"			8-5/8"	24#	990'	12-1/4"	700 sx (circ)		4-1/2"	11.6#	6530'	7-7/8"	1500 sx (circ)		24. LINER RECORD
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																				
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SIZE	DEPTH SET	PACKER SET																							
2-3/8"	6287'	6287'																							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6343'-6363'	AMOUNT AND KIND MATERIAL USED Acidize w/250g 20% IC acid																								
28 PRODUCTION																									
Date First Production 12/6/04	Production Method (Flowing, gas lift, pumping - Size and type pump) SIWOPL																								
Date of Test 12/6/04	Hours Tested 24 hrs																								
Choke Size 1/4"	Prod'n For Test Period 0																								
Oil - Bbl 0	Gas - MCF 636																								
Water - Bbl. 6	Gas - Oil Ratio NA																								
Flow Tubing Press. 420 psi	Casing Pressure Packer Calculated 24-Hour Rate 0																								
Gas - MCF 636	Water - Bbl. 6																								
Oil Gravity - API - (Corr.) NA	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced																								
30. List Attachments	Test Witnessed By Curtis Tolle																								
Logs and Deviation Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																									
Signature <u>Tina Huerta</u>	Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>February 11, 2005</u>																								
E-mail Address <u>tinah@ypcnm.com</u>																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 6128'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 242'	T. Miss 6287'	T. Cliff House	T. Leadville
T. 7 Rivers 341'	T. Devonian	T. Menefee	T. Madison
T. Queen 827'	T. Siluro-Devonian 6340'	T. Point Lookout	T. Elbert
T. Grayburg 1199'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1357'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2514'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3990'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Penrose 928'	T. Entrada	
T. Abo 4753'	T. Yeso 2576'	T. Wingate	
T. Wolfcamp 5438'	T. Spear 5772'	T. Chinle	
T. Wolfcamp B Zone 5534'		T. Permian	
T. Cisco 5974'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63557	² Pool Code 76730	³ Pool Name Foor Ranch Pre-Permian
⁴ Property Code 32172	⁵ Property Name Perch BCP State Com	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	⁶ Well Number 1
		⁹ Elevation 3864'GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	9S	27E		660	South	660	West	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code			¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><u>Tina Huerta</u></p> <p>Signature</p>
			<p>RECEIVED</p> <p>FEB 01 2005</p> <p>OCD-ARTESIA</p>	<p>Tina Huerta</p> <p>Printed Name</p> <p>Regulatory Compliance Supervisor</p> <p>Title and E-mail Address</p> <p>January 31, 2005</p> <p>Date</p>
<p>660'W</p> <p>660'S</p>				<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>