

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> RECEIVED FEB 14 2005 SEE ARTESIA </div>	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-005-63687 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. LG-8138
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Hard as Nails AMD State Com	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 5	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Foor Ranch Pre-Permian	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 10/11/04 RT 10/13/04		11. Date T.D. Reached 10/25/04		12. Date Compl. (Ready to Prod.) 12/2/04	
13. Elevations (DF& RKB, RT, GR, etc.) 3778'GR 3795'KB		14. Elev. Casinghead		15. Total Depth 6170'	
16. Plug Back T.D. 6144'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 40'-6170'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5998'-6010' Silurian				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
8-5/8"	24#	1105'	12-1/4"	800 sx (circ)	
5-1/2"	15.5#	6170'	7-7/8"	1300 sx (circ)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 5998'-6010' (48)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 12/1/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period 0	Oil - Bbl 2254	Gas - MCF 0
Flow Tubing Press. 650 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2254	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced				Test Witnessed By Curtis Tolle	
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>	
E-mail Address <u>tinah@ypcnm.com</u>		Date <u>February 11, 2005</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	5794'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	5920'	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	472'	T. Siluro-Devonian	5949'	T. Point Lookout	T. Elbert
T. Grayburg	752'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	983'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2100'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota		
T. Blinebry	T. Gr. Wash		T. Morrison		
T. Tubb	3647'	T. Delaware Sand		T. Todilto	
T. Drinkard	T. Penrose	570'	T. Entrada		
T. Abo	4407'	T. Yeso	2216'	T. Wingate	
T. Wolfcamp	5086'	T. Spear	5438'	T. Chinle	
T. Wolfcamp B Zone	5188'		T. Permian		
T. Cisco	5670'		T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology