Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office / May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-32044 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-120 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Medano VA State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 10 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Los Medanos Delaware 4. Well Location 1650 feet from the Unit Letter South line and 1650 feet from the East line Section 16 Township Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379'GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater _____ Distance from nearest fresh water well Distance from nearest surface water mil Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING П TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ PLUG AND ABANDON ☐ PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Surface, intermediate and production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/17/05 – Resumed drilling at 2:00 PM. 2/18/05 - Set 13-3/8" 48# H-40 ST&C casing at 598'. Cemented with 350 sx Halliburton Lite Premium Plus + 2% CaCl2 + .25#/sx Flocele (yld 1.89, wt 12.7). Tailed in with 200 sx Premium Plus + 2% CaCl2 (yld 1.34, wt 14.8). Cement circulated to surface. WOC. Tested casing to 600 psi for 30 min. WOC 19 hrs. Reduced hole to 11" and resumed drilling. 2/21/05 - Set 8-5/8" 32# J-55 8rd ST&C casing at 4139'. Cemented with 800 sx Interfill "C" SBM (yld 2.44, wt 11.9). Tailed in with 200 sx Premium Plus (yld 1.345, wt 14.8). Cement circulated to surface. WOC. Tested casing to 1000 psi for 30 min. WOC 32 hrs. Reduced hole to 7-7/8" and resumed drilling. 2/26/05 - Reached TD 8211' at 7:30 AM. Set 5-1/2" 15.5# & 17# J-55 8rd LT&C casing at 8211'. Float collar at 8168'. Cemented with 1000 sx Premium Plus (yld 1.39, wt 14.5). RECEIVED MAR 0 4 2005 OOD MITTERIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed on closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. TITLE Regulatory Compliance Supervisor DATE March 2, 2005 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 FOR RECORDS ONLY For State Use Only MAR 0 7 2005 APPROVED BY:

TITLE

Conditions of Approval (if any):