Office	f New Mexico s and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-33173
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Kylie AYV
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator	RECEIVED	9. OGRID Number
Yates Petroleum Corporation	FEB 0 7 2005	025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	OODIANTESIA	Mississippian
4. Well Location Unit Letter K: 1650 feet from the South line and 1980 feet from the West line		
Section 13 Township	23S Range 27E	
Section 13 Township 23S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3094'GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
TOLE ON THE PER ON THE		
OTHER: Plugback and perforate Bone Springs OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Yates Petroleum Corporation plans to plugback and perforate Bone Springs as follows: Load hole with KCL water and POOH with		
tubing and AS-1 packer now set at 11,850'. Set CIBP at 11,910' with 35' cement. Cut and pull 4-1/2" casing from 10,600'. Cement top		
behind 4-1/2" casing is 10,740' per BWWC CBL run on 12/29/04. GIH with 2-3/8" tubing to 10,900' inside the 4-1/2" stub and spot		
cement plug up to 10,550'. This cement plug will cover the 7" casing shoe depth at 10,838' and the 4-1/2" stub at 10,600'. Run GR/CCL/CBL from 8500' up to TOC behind 7" casing with 1000 psi on casing. Perforate Bone Springs 7550'-7570' and 7600'-7608'.		
Stimulate as needed.		
NOTE: There will be additional zones to test in Delaware formation. If this zone is to be abandoned, check with NMOCD to determine if additional plugs need to be added between these perfs and the plug at 10,550', before plugging back from these perfs. This well has		
not yet been completed and is currently perforated in the Morrow. YPC will send in a subsequent report for all perforations when		
completion stage is completed.		
I hereby cartify that the information above is true and complete to the heat of my knowledge and helief, i.e., and the second second helief.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Regulatory Compliance Supervisor DATE February 4, 2005		
Type or print name Time Luerta E-ma	il address: <u>tinah@ypcnm.co</u>	om Telephone No. <u>505-748-1471</u>
For State Use Only TIM W. GUM		FEB 0 9 2005
APPROVED BY: DISTRICT T SUPER	VIFICE	DATE
Conditions of Approval (if any):		