Submit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-33747 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Guitar BFL Com PROPOSALS.) RECEIVED 8. Well Number 1. Type of Well: Oil Well Gas Well Other FFR 0 8 2005 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 ODD-ANTESIX 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Chosa Draw Morrow 4. Well Location Unit Letter 990 feet from the North line and 1980 feet from the East line 17 **Township 25S** Section Range 26E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater _____ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK □ PLUG AND ABANDON | | | ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** \Box COMMENCE DRILLING OPNS.□ PLUG AND ABANDON ☐ **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB** OTHER: Surface and intermediate casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/26/05 - Resumed drilling at 11:30 AM. Set 13-3/8" 48# H-40 ST&C casing at 388'. Cemented with 440 sx Class "C" + 2% CaCl2. Cement circulated to surface. Tested casing to 600 psi for 30 min. WOC 22 hrs. Reduced hole to 12-1/4" and resumed drilling. 1/31/05 - Set 9-5/8" 36# J-55 ST&C casing at 1908'. Cemented with 575 sx 35:65:6 "C" + 5% salt + 1/4# Celloflake + 5# LCM-1 (yld 2.05, wt 12.5) and 200 sx "C" + 1% CaCl2 (yld 1.34, wt 14.8). Cement circulated to surface. Tested casing to 1500 psi for 30 min. WOC 36 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

TITLE Regulatory Compliance Supervisor DATE February 7, 2005 Type or print name Tina Huerta E-mail address: <u>tinah@ypcnm.com</u> Telephone No. <u>505-748-1471</u> For State Use Only DA FEB 0 9 2005 FOR RECORDS ONLY APPROVED BY: