N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (September 2001)

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENSIA, N.M. 88210.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Senal No.
		NM 7724 6. If Indian, Allottee or Tribe Name
		6. It lithial, Allouze of Thoe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No.
2. Name of Operator Edge Petroleum Oper. Co., Inc.		Henshaw 7 Federal #1 9. API Well No.
	ne No. (include area code)	9. API WEII NO. 30-015-32676
	127-8883	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	RECEIVED	WC Henshaw; Upper Penn
1320' FWL & 1110' FSL of Sec. 7, T-16S, R-30E	,	11. County or Parish, State
	FEB 2 5 2005	Eddy, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NOOD PROPERTY OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Deep	en Production (Sta	art/Resume) Water Shut-Off
	ure Treat Reclamation	Well Integrity
	Construction Recomplete	Other
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug a ☐ Convert to Injection ☐ Plug B	and Abandon Temporarily Ab Back Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The Henshaw 7 Federal #1 is currently completed in the WC Henshaw; Upper Pennsylvanian pool which is no longer producing. Our plan is to plug back and perf the Glorieta zone. Our procedure will be as follows: 1. Set CIBP with 35' of cement above existing perforations (8478-8559')		
 2. 150' cement plug set at 6400-6550'. 3. CIBP @ 4400' with 35' of cement above. 4. Perforate 4238-4256' with casing gun, 4 SPF. 5. Set packer @ 4150' and acidize with 3000 gallons of 15% NEFE at 5 BPM with 72 ball sealers. 6. Flow back acid and swab test zone; Release packer and clear ball sealers We will have 9# mud between plugs consisting of 25 ea. 50# sx mud per 100 BBL. 		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jim Keisling	Title V.P. Production	
Signature Sin Weil	Date 2/16/05	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	PETROLEUM E	HOMEER FEB 23 2005
Conditions of approval, if any, are attached. Approval of this notice does not w		·

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly, and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease