

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33409
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	COATS COM
8. Well Number	1
9. OGRID Number	009338
10. Pool name or Wildcat	ATOKA; PENN (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

3. Address of Operator
P.O. BOX 1659
MIDLAND, TX 79702

4. Well Location
Unit Letter A : 990 feet from the NORTH line and 990 feet from the EAST line
Section 19 Township 18-S Range 26-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,445' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 8 5/8" CASING ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/06/04 Drilling @ 1310'. Run 31 jts. of 8 5/8" 24# J-55 casing to 1310' KBM w/guide shoe & flow collar w/12 centralizer 1-1/2 on shoe jt. on 2nd collar, then every 3rd collar. RU Halliburton & cement with lead/400 sx interfill C with 1/4 pps cello flake. Tail/200 sx class C w/2% CaCl. Had no returns. Plug down 12 noon. Artesia OCD called Sam Roberts in Midland office, said we would have to circ. cement to surface and run temp survey after 7 hr. RU Pro Well Testing, run temp. survey. Found TOC @ 632'. OCD said run 1" & cement. Ran 1" to 564', 39' below surface casing, 68' above TOC. RU Halliburton. Pump 25 sx premium plus w/3% CaCl 2 hrs. WOC. No plug. Pump 25 sx Premium Plus w/3% CaCl 2 hrs. WOC. No plug. Pump 25 sx Premium plus w/3% CaCl 2 hrs. WOC. No plug. Pump 45 sx Premium Plus w/3% CaCl @ 550' 2 hrs. WOC. No plug. Pump 50 sx Premium Plus w/3% CaCl. WOC. The last two plugs looked like had some build up on Halliburton chart.

08/07/04 Tag cement plug @ 457'. TIH w/1" to 439'. Mix & pump 50 sx Premium Plus cement. Circ cement out top of 13 3/8" casing. Pull out hole w/1". ND BOP, set 8 5/8" slips. NU B section, BOP, Hydrill. Test Hydrill to 500 PSI. Test blind & pipe rams to 1000 PSI. Test casing to 1,000#, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan Roberts by JHL TITLE PETROLEUM ENGINEER DATE 11/01/2004

Type or print name ALAN ROBERTS

E-mail address:

Telephone No. (432)682-5241

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE NOV 22 2004

Conditions of Approval (if any):