Submit 3 Copies To Appropriate District Office		ew Mexico	Form C-103
District I	Energy, Minerals ar	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMPRES	7	WELL API NO. 30-015-33477
1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE 🖂
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED			HAINTEC
PROPOSALS.)	<u> </u>	RECEIVED	HAINES 8. Well Number 1
Type of Well: Oil Well Name of Operator	Gas Well Other	MAR 0 8 2005	
<u>-</u>	JRCHISON OIL & GAS, IN		
3. Address of Operator			10. Pool name or Wildcat
110	00 MIRA VISTA BLVD., PI	ANO, TX. 75093-4698	UNDES. LOGAN DRAW; MORROW
4. Well Location			
Unit Letter F	1980feet from the	NORTH line and 19	<u>980</u> feet from the <u>WEST</u> line
Section 19	Township 1'		NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application 🔲 o	3302' GL		
Pit type Depth to Groundw		t fresh water well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		truction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐			
PULL OR ALTER CASING		CASING/CEMENT	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Contacted Van Barton w/ NMOCD prior to spudding well. Spud 17-1/2" hole with Patterson UTI Rig #510 @ 2300 HRS 2/20/05			
and drill to 310'. Run 11 joints of 13-3/8" 68 #/FT N-80 Buttress casing to 300' and set. Cemented with 340 SXS Class "C" + 2%			
CaCl. Bumped plug w/ 490 PS	SI. Did not circulate cement	to surface. Ran temperatur	re survey. TOC @ 225'. Ran 1" tubing to
210'. Contacted Van Barton w/ NMOCD and obtained approval to circulate cement through 1". Pumped 50 SXS of Class "C" + 3%			
CaCl. WOC. Cement top at bottom of conductor pipe. Ran 1" tubing to 50'. Contacted Van Barton w/ NMOCD and obtained approval to circulate cement through 1 inch. Circulated cement to surface w/ 15 SXS Class "C" + 2% CaCl. WOC. Weld on			
wellhead and nipple up. Ran in hole with 12-1/4" bit and drill out cement. Resume drilling formation with 12-1/4" bit.			
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I hereby certify that the information above is frue and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
M_{IA} M_{I}	Millerly		
SIGNATURE // WONDY	CMY /WW/ TI	TLEV.P. OPERATIONS	DATE 3/1/2005
Type or print name MICHAEL S.	DAUGHERTY E-	mail address: mdaugherty	@jdmii.com Telephone No. (972) 931-0700
For State Use Only	DIOGILIANI E-	man address. maaugnerty	MAR 0 9 2005
	DR RECORDS ONLY	, 	
APPROVED BY: Conditions of Approval (if any):	TI TI	ILE	DATE
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