

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22724
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 301219

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
SUNDOWN ENERGY LP

RECEIVED

3. Address of Operator  
13455 NOEL RD, STE. 2000, DALLAS, TX 75240

MAR 22 2005

OCD-ARTESIA

7. Lease Name or Unit Agreement Name  
State CB Com

8. Well Number 001

9. OGRID Number  
232611

10. Pool name or Wildcat  
Winchester; Atoka

4. Well Location

Unit Letter O 660 feet from the S line and 1980 feet from the E line  
Section 29 Township 19S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR - 3382' RKB - 3400'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4/05 MIRU. SD for weekend.

3/7-3/8/05 Blow well down into frac tank. Swab test. 100% water. POOH w/ 2-3/8" tbg. Set CIBP @ 8630', 48' above top perf @ 8678'. RIH w/ 273 jts 2-3/8" tbg.

3/9/05 Circ hole clean. Ran MIT, 500# for 35 min. Preliminary test. Notified Merry Guye of OCD. Will schedule MIT for 3/14/05.

3/14/05 RU Key Energy Service pump truck. Press to 500# for 35 min. Good test.

Temporarily Abandoned Status approved

3-14-2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Belinda Bradley TITLE Admin. Assistant DATE 3/21/05

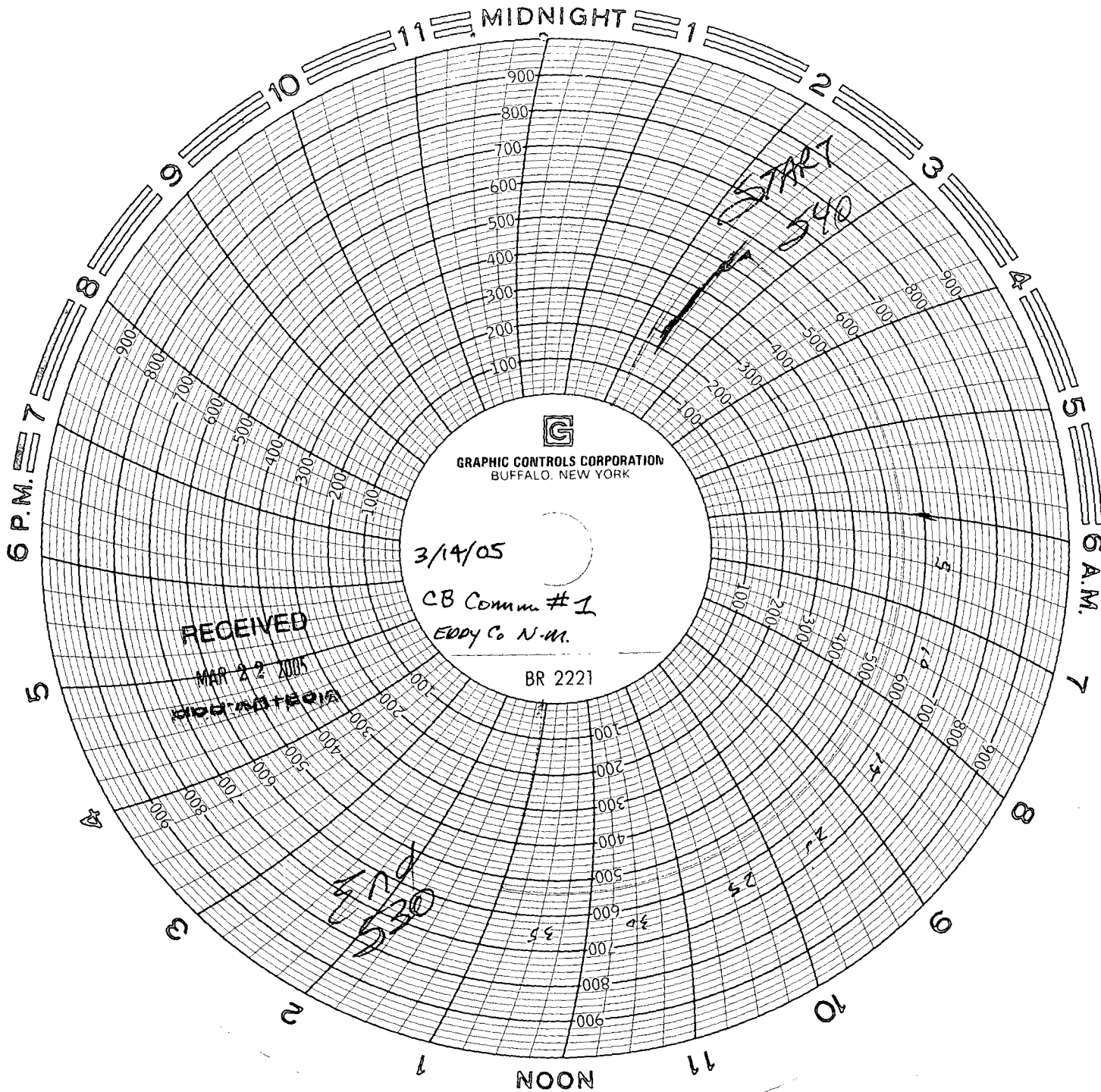
Type or print name

For State Use Only

E-mail address: Wild Sep ID Telephone No. 432-943-8770

APPROVED BY: [Signature] TITLE \_\_\_\_\_

MAR 22 2005



SUNDOWN ENERGY INC  
PO BOX 227 WICKETT, TX 79788

WELL: CB Comm #1 Eddy Co N.M.

CSG. Mechanical Integrity Test

3/14/05

Test Run by KEY ENERGY SERVICES

Operator: Jerry Fields  
TJ

Sundown Energy Rep. Don Heald  
Don Heald

Pressured well to 540 psi, lost 5 psi in first 17 minutes  
held OK for 35 min (0 press loss).