Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	<u> </u>		WELL API NO. 30-015-27108	
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ΓΙΟΝ DIVISION	5. Indicate Type of Lease	
District III	1220 South St	. Francis Dr.	STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			B-255	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name of Ont Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Muskegon 16 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 1	
2. Name of Operator	Cas well Coller	RECEIVED	9. OGRID Number	
Mack Ene	ergy Corporation		013837	
3. Address of Operator		MAR 2 2 2005	I 0. Pool name or Wildcat	
P. O. Box	x 960 Artesia, NM 88211-09	6099PHARTEQIO	SWD; Cisco	
4. Well Location				
Unit Letter N	660feet from the	South line and	1980 feet from the West line	
Section16	Township 17S	Range29E	NMPM County Eddy	
	I 1. Elevation (Show wheth	er DR, RKB, RT, GR, etc.		
3577' GR				
Pit or Below-grade Tank Application				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check	Appropriate Box to Indic	ate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON L			Marine Control of the	
PULL OR ALTER CASING L	MULTIPLE COMPL [CASING/CEMEN	II JOB	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
03/15/2005 MIRU, release Trump Packerr, POH w/ 297 joints IPC 2 7/8" tubing.				
03/16/2005 RIH w/new Trump Packer and 279 joints 2 7/8" IPC tubing.				
03/17/2005 Pumped 150 bbls Packer fluid w/8gal additive per 100 bbls down casing Set Packer @ 8833' w/11 points, Test Packer				
to 500PSI, held OK, called OCD. Chart tested by OK Hot Oil Service.				
See attached chart				
-				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOOD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry W.		LE Production Clerk	DATE 3/22/2005	
Type or print name Jerry W. Sherr	ell E-ma	il address: jerrys@macke	energycorp.com Telephone No. (505)748-1288	
For State Use OnI	Pecces.		Telephone 140.	
A PAR CAURE TO	•		AAAD O O OOOE	
APPROVED BY:	TIN	LE	MAR 2 2 2005	
Conditions of Approval (if any):				

