Form 3160-5 FORM APPROVED UNITED STATES (April 2004) OM B No 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Lease Senal No. NMNM71560 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. Öil Wella a Gas Well □□ Other 8. Well Name and No. W.C. Federal #1 2. Name of Operator $_{\mbox{Snow Oil}}$ & Gas Inc 9 API Well No. 30-015-21023 3b Phone No. (include area code) 3a. Address 432-524-2371 P.O. Box 1277 Andrews, Texas 79714 10 Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 660' FSL & 1980' FEL of Section 1, T25S, R25E Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Deepen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Casing Repair New Construction Recomplete Subsequent Report _ Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back __ Convert to Injection 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Snow OII & Gas Inc will P/A on or before August 29, 2011. Please see attached pluging and abandonment requirements as set forth in April 27, 2011 Incident of Non-Compliance. Note: The 280.00 Assessment for failure to Comply is still in effect. failure to comply by 8-29-11 will result in Civil Penalties. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Joe LIndemood Title Agent. Snow Oil & Gas Inc 6 bundens 05/25/2011 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE 6-11-11 Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

(Instructions on page 2)

A 6/16/20//

Accepted for record NMOCD

Title I8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Snow Oil and Gas, Inc. NM-71560: W.C. Federal #1 API: 30-015-21023

Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

The following plugging procedure is to be followed instead of the submitted procedure:

- 1. Drill out plugs past the plug set at 5650'. Tag previously set plug at 8550' or shallower.
- 2. Set a 190' plug (25 sx minimum) at 8323'-8133'. WOC and tag at 8133' or shallower. (Wolfcamp)
- 3. Set a 160' plug (25 sx minimum) at 5450'-5290'. WOC and tag at 5290' or shallower. (Bone Springs)
- 4. Set a 213' plug (25 sx minimum) at 5090'-4877'. WOC and tag at 4877' or shallower. (Stub Casing Shoe)
- 5. A plug must be set to protect/cover the perfs. Use one of the following options:
 - a. Pump a plug from 3718'-3269'. WOC and tag at 3269' or shallower.
 - b. Set a CIBP fat 3269' with 35' of cement if dump bailed or 25sx if pumped.
- 6. Establish a free point in the 5-1/2" casing. If it is at or below 1650', cut and pull casing then set a plug from 1700' (or 50' below cut, whichever is deeper) to 1500' (25 sx minimum). WOC and tag at 1500' or shallower.
 - If free point is above 1650', set plug from 1700'-1500' (25 sx minimum). WOC and tag at 1500' or shallower. Cut and pull casing on top of plug (approx 1500') and spot 25 sx on top of that. (Shoe Delaware Stub- Base of salt)
- 7. Spot plug from 390'-200' (25 sx minimum). WOC and tag at 200' or shallower. (Shoe TOS)
- 8. Spot plug from 60' to surface. Cut wellhead and verify that cement is to surface in all annuluses.
- 9. Submit a subsequent report to the BLM.

See attached standard COAs.

DHW 111709