	State of New Me		Form C-103	
Office District I	Energy, Minerals and Natur	ral Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-02630 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		cis Dr.	STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		B-6043	
87505				
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Unit Agreement Name	
	CATION FOR PERMIT" (FORM C-101) FO		West Autosia Cuaybung Unit	
PROPOSALS.)		<u>. </u>	West Artesia Grayburg Unit 8. Well Number 3	
1. Type of Well: Oil Well Gas Well Other			· · · · · · · · · · · · · · · · · · ·	
2. Name of Operator			9. OGRID Number	
Alamo Permian Resources, LLC			274841	
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701			Artesia Queen Grayburg SA	
4. Well Location				
Unit Letter <u>H</u> : <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line				
Section 7 Township 18S Range 28E NMPM Eddy County				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3,622'	GR		
12. Check A	Appropriate Box to Indicate Na	ature of Notice, R	Report or Other Data	
			*	
			EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			_	
<u> </u>				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER.	_	OTUED.	П	
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or rec		. For Multiple Comp	pictions. Attach welloofe diagram of	
proposed completion of rec	inplotton.			
Existing Grayburg production in	tervals: 1659'-1689', 2071'-2083',	, & open hole from 2	2160'-2235'	
		,	•	
1. Pull out of hole with e	1. Pull out of hole with existing rods, pump and tubing			
2. Clean out well to TD				
2. Clean out wen to 1D	Aisting rous, pump and tubing			
3. Perforate new produc	tion intervals in Grayburg: 1930'	-1964', 1972'-2000',	, 2008'-2019', 2042'-2046', 2058'-2066',	
3. Perforate new product 2096'-2112', & 2122'-	tion intervals in Grayburg: 1930' 2125'			
3. Perforate new product2096'-2112', & 2122'-4. Acidize all perforation	tion intervals in Grayburg: 1930' 2125' ns (old & new) with ± 15000 gals 1			
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Alamo Permian Resources, LLC West Artesia Grayburg Unit #3 30-015-02630

- 1. Trucking companies being used to haul oilfield waste to disposal facilities commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
- 2. Closed Loop system to be used during this recompletion operation.
- 3. Submit updated well bore diagram with subsequent report.

DG 6/17/2011