

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37948
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USP FEE
8. Well Number 3
9. OGRID Number 229137
10. Pool name or Wildcat Laguna Salado; Bone Spring 96721

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 West Texas Ave, Suite 100, Midland, TX 79701

4. Well Location
Unit Letter **M** : **100** feet from the **South** line and **200** feet from the **West** line
Section **9** Township **23S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2957.1' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

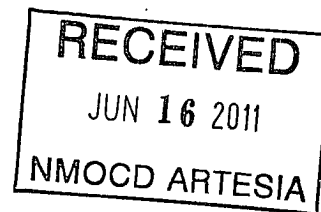
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/11 MIRU.
1/20/11 Clean out to 14,397
1/25/11 Test csg to 5000#.
3/7/11 See attachment.
3/29/11 Flow back w/ 36/64 choke.
4/11/11 SI Waiting on Oil Haulers.



Spud Date: **9/19/2010**

Rig Release Date: **11/16/2010**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Chasity Jackson* TITLE Regulatory Analyst DATE 6/14/11

Type or print name Chasity Jackson E-mail address: cjackson@conchoresources.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: *David May* TITLE Field Supervisor DATE 6-17-11
Conditions of Approval (if any):

3/7/11 Perf Zone 1 @ 13,957-14,380 w/5SPF, 25 holes. Acidize w/3000 gals 15% acid. Frac w/109,924 gals Slick Water Pad, 126,347 gals Water Frac R11, 113,592 gals Silverstem, 388,765# 20/40 White sand, 27,669# 20/40 Siberprop.

3/11/11 CBFP set @ 13,886. Perf Zone 2 @ 13,429-13,851 w/5 SPF, 25 holes. Frac w/95,047 gals Slick Water Pad, 69,946 gals Water Frac R11, 112,023 gals Silverstim, 338,482#20/40 White sand, 33,901# 20/40 Siberprop. CBFP set @ 13,353. Perf Zone 3 @ 12,900-13,323 w/5 SPF, 25 holes. Acidize w/6,159 gals 15% acid. Frac w/124,933 gal of AquaStim UC. 69,842 gal of Water Frac G - R (11) carrying 594.91 100*lb of Ottawa - 20/40. 102,840 gal of SilverStim LT - R(11) carrying 2787.69 100*lb of Ottawa - 20/40. 9,676 gal of SilverStim LT - R(11) carrying 374.05 100*lb of Siberprop-16/30.

3/13/11 CBFP set @ 12,530. Perf Zone 4 @ 12,064-12,500 Acidize w/3178 gals 15% acid. 124,341 gal of AquaStim UC. 70602 gal of Water Frac G - R (11) carrying 614.23 100*lb of Ottawa - 20/40. 102,221 gal of SilverStim LT - R(11) carrying 2761.93 100*lb of Ottawa - 20/40. 9,581 gal of SilverStim LT - R(11) carrying 353.18 100*lb of Siberprop-16/30.

CBFP set @ 11,983. Perf Zone 5 @ 11,519-11,955 w/5 SPF, 25 holes. Frac w/173,784 gals Slick Water Pad, 69,952 gals Water Frac R11, 114,429 gals Silverstem, 343,290# 20/40 White sand, 37,621# 20/40 Siberprop.

CBFP set @ 11,444. Perf Zone 6 @ 10,974-11,410 w/5 SPF, 25 holes. Frac w/123,781 gals Slick Water Pad, 69,073 gals Water Frac R11, 113,701 gals Silverstem, 343,069#20/40 White sand, 37,597# 20/40 Siberprop.

CBFP set @ 10,895. Perf Zone 7 @ 10,430-10,865 w/5 SPF, 25 holes. Acidize w/3000 gals 15% acid. Frac w/123,335 gals Slick Water Pad, 69,576 gals Water Frac R11, 111,618 gals Silverstem, 334,978#20/40 White sand, 41,698# 20/40 Siberprop.

CBFP set @ 10,356. Perf Zone 8 @ 9885-10,321 w/5 SPF, 25 holes. Acidize w/3000 gals 15% acid. Frac w/110,000 gals Slick Water Pad, 70,017 gals Water Frac R11, 112,787 gals Silverstem, 336,751#20/40 White sand, 36,720# 20/40 Siberprop.

CBFP set @ 9806. Perf Zone 9 @ 9340-9776 w/5 SPF, 25 holes. Acidize w/3000 gals 15% acid. Frac w/110,003 gals Slick Water Pad, 69,962 gals Water Frac R11, 114,367 gals Silverstem, 332,711#20/40 White sand, 39,036# 20/40 Siberprop.
