Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an	NMNM452235 SH;NMNM 77046 BHL
abandoned well. Use Form 3160-3 (APD) for such proposals	6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No.
1a. Type of Well Oll Well Gas Well Other	7. Offic of CA Agreement Name and No.
1a. Type of Well  Oll Well Gas Well Other	8 Well Name and No.
2. Name of Operator	North Pure Gold 8 Federal 15H
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
3. Address and Telephone No.	30-015-38282
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	Los Medanos; Bone Spring
440 FNL 330 FEL A SEC 17 T23S R31E	11. County or Parish State
379 FNL & 375 FEL A & SEC 8 T 23S R31E PP: 465 FNL & 312 FEL SEC 17	Eddy NM
360 FNL 4/8 FEC12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE-OS SÜBMISSION TYPE OF ACTION	
I Notice of Intent	oduction (Start/Resume)
After Casing Fracture Treat Re	eclamation
Change Plans Plug and Abandan To	complete Other Completion Report
	ater Disposal
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. It the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLWBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  2/10/11 - 4/8/11 MIRU PU. Set tbg & RU. ND WH. NU BOP. DO DV Tool. OWU. POOH w/ tbg. DO cmt to 13,600' & CHC w/	
2/10/11-4/8/11 MIRO PO. Set tog & RO. ND WH. NO BOP. DO DV 1061. OWO. POOH W/ tog. DO cmt to 13,600 & CHC W/ 300 bbls 2% KCL. Test 4500 psi good. RIH w/ tbg & TCP guns. Perf toe @ 2.5 bpm & 3300 psi. POOH. LD tbg & guns. ND BOP & NU frac valve. MIRU WL. Run CBL log to 8696'. RD WL. MIRU BJ frac well. Test to 9500 psi, good. RU WL & RIH w/ frac plugs and perf guns to the following intervals: (9136 - 13,584'). See attached for detailed summary. DO frac plugs. RD coiled tbg. RU FB iron & SWI.	
CHANGE IN BHL BASED ON RECALCULATION AND REVERIFICATION WITH CARL BURDICK OF DEVON ENERGY VIA PHONE CALL 6/2/11 (J. HUGHES)  14. Thereby certify that the foregoing is true and correct	RECEIVED  JUN 13 2011  NMOCD ARTESIA
Signed Name Title Name Regulatory Specialist	Date 5/24/2011
(This space for Federal or State Office use)	
Approved by Title Conditions of approval, if any:	Date
This 1000 Gooden 1001, makes it a enime for any person knowingly and whitely to make any acparations agency of the Onlice Graes within its jurisdiction	uny ruse, nemous or fluddaism statements or representations to dry matter

\*See Instruction on Reverse Side

Accepted for record NMOCD 6-20-11

PTED FOR RECORD

JUN 5 2011

BUXEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE