

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-0557142

6 If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec, T, R, M, OR Survey Description)

1980'FSL & 660'FWL of Section 20-T19S-R25E (Unit L, NWSW)

7 If Unit or CA/Agreement, Name and/or No

NMNM111025X

8 Well Name and No

NDDUP Unit #76

9. API Well No

30-015-26948

10 Field and Pool or Exploratory Area

N Seven Rivers; Glorieta-Yeso

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Well Shut-In
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RECEIVED
JUN 07 2011
NMOC ARTESIA

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plugback and recompleate this well as follows: MIRU any safety equipment as needed. POOH with production equipment, visually inspect the tubing and replace any bad or worn joints. Run a GR/JB to 7720'. WL set a CIBP at 7716' with 35' cement on top. This will place a plug over open Canyon perforations. Spot a 35 sx Class "C" cement plug from 5444'-5649'. This will leave a plug across Wolfcamp top and the open stage tool. WOC and tag, reset if necessary. Spot a 25 sx Class "C" cement plug from 3504'-3644'. This will leave a plug across Bone Spring top. WOC and test the casing to 3400 psi. Perforate Yeso 2302'-2312' (11), 2340'-2352' (13), 2392'-2396' (5), 2406'-2416' (11) and 2454'-2472' (18). Stimulate as needed. Flow the well back and allow the well to clean up. TIH with a bit to wash sand down to the PBTD. TIH with pumping equipment and turn well over to production.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Submit final wellbore schematic

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title **Regulatory Compliance Supervisor**

Signature

Tina Huerta

Date **March 7, 2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

JUN 2 2011

Date

**WESLEY W. INGRAM
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: NDDUP #76 FIELD: Dagger Draw
 LOCATION: 1,980' FSL & 660' FWL of Section 20-19S-25E Eddy Co., NM
 GL: 3,562' ZERO: 19' KB: 3,581'
 SPUD DATE: 6/5/92 COMPLETION DATE: 7/15/92
 COMMENTS: API No.: 30-015-26948
(Formerly Ross EG Fed Com #8)

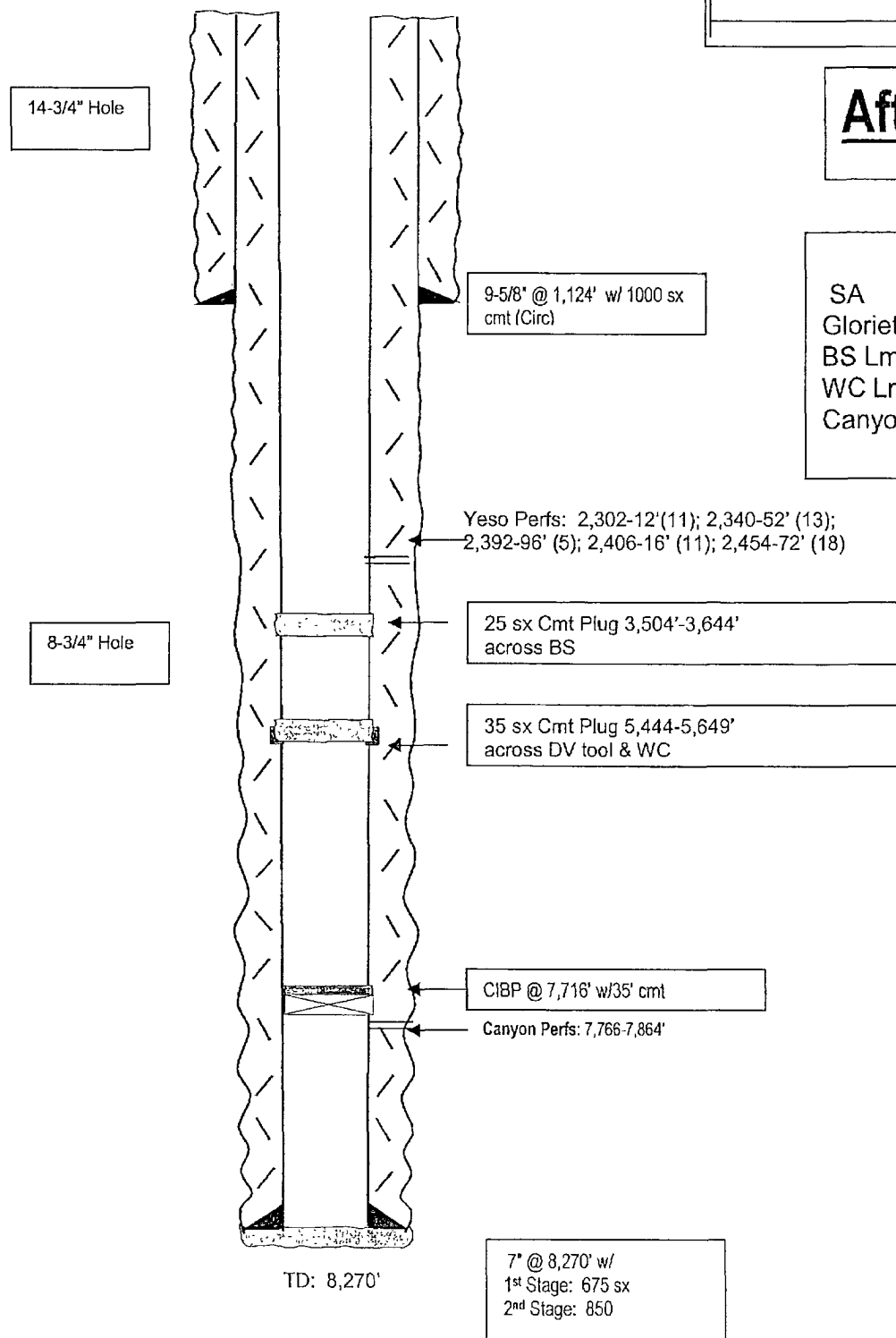
CASING PROGRAM

9-5/8" 36# J-55	1,124'
7" 23#/26# N80/J55 LTC	8,270'

After

TOPS

SA	714'
Glorieta	2,212'
BS Lm	3,594'
WC Lm	5,544'
Canyon	7,618'



Not to Scale
 10/14/10
 DC/M. Hill

NDDUP Unit 76
30-015-26948
Yates Petroleum Corporation
June 1, 2011
Conditions of Approval

- 1. Notify BLM at 575-361-2822 a minimum of 24 hours prior to setting CIBP at 7716'.**
- 2. Surface disturbance beyond the originally approved pad must have prior approval.**
- 3. Closed loop system required.**
- 4. Operator to have H2S monitoring equipment on location.**
- 5. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 6. Cement on top of CIBP at 7716' is to be Class H. Tag to verify 35' of coverage.**
- 7. Other plugs approved as proposed.**
- 8. Casing test of 3400 psi exceeds 70% of burst for 7" 23# J-55. The completion sundry indicates that cement did not circulate on second stage.**
- 9. Operator to submit subsequent sundry and completion report when work is complete.**
- 10. Well will no longer be in the unit, well name shall be modified when recompleted.**

WWI 060211

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1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.

DD 6-20-11