Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR

UNITED STATES BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5	Lease Serial No. NMNM02862
-6	If Indian Allottee or Tribe Name

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SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X							
1 Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No PLU BIG SINKS 22 FEDERAL 1H							
Name of Operator CHESAPEAKE OPERATING I	NGER		9 API Well No. 30-015-37838-00-S1					
3a. Address OKLAHOMA CITY, OK 73154	. (include area code 5-2411	:)	10 Field and Pool, or Exploratory UNDESIGNATED					
4. Location of Well (Footage, Sec., T.				11. County or Parish, ar	nd State			
Sec 22 T24S R30E SESE Lot	P 175FSL 400FEL			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE,	REPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION							
- Notice of Intent	☐ Acidize ☐ Deepen ☐		□ Produ	iction (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	Fracture Treat		Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	New Construction		mplete	Other		
☐ Final Abandonment Notice	Change Plans	□ Plug	Plug and Abandon		orarily Abandon	Drilling Operations		
	Convert to Injection	Plug Back		□ Water	r Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PERF & FRAC: 1/25/11: MIRU workover rig. NDWH/NUBOP. RIH w/ bit on tbg. Drill cement and DV tool at 4805?. Pressure test casing to 2000 psi, no leak off. 1/26/11: RIH w/ bit to 12,595?. Circulate hole with fresh water. POH w/ bit. 1/28/11: Drill out casing shoe. Establish injection rate of 2 BPM. 1/28/11: Drill out casing shoe. Establish injection rate of 2 BPM. 1/29/11 POH w/ bit. Install frac valve. Wait on frac crew. Accepted for the Model Information System 14. Thereby certify that the foregoing is true and correct. Electronic Submission #108400 verified by the BLM Well Information System								
	For CHESAPEA nmitted to AFMSS for prod	NG ÍNC, sent to RT SIMMONS on	the Carlsba 05/17/2011	d (11KMS1667SE)				
Name (Printed/Typed) LYNDEE S	Title REGU	LATORY C	COMPLIANCE ANALYS	Τ				
Signature (Electronic S		Date 05/16/2	2011					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	USE			
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISOR EPS Date 05/2			Date 05/29/2011			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	Office Carlsba							
Title 18 U S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					make to any department or	agency of the United		

Additional data for EC transaction #108400 that would not fit on the form

32. Additional remarks, continued

2/10-2/19/11: Set CIBP @ 12,790?. Perforate Bone Spring 8,275-12,775? w/ 480 holes. Frac w/ 60,000 gal 15% HCl, 97,500 Bbl, 4,800,000# sand.

2/20-2/22/11: TIH w/ bit and cleaned out to PBTD?. POH w/ bit.

2/25/11: Wireline set packer @ 7,510? w/ pump out plug.

3/1/11: RIH w/ 2 7/8? tbg w/ On/Off tool.

3/2/11: Circulate packer fluid. Latch on to packer. Test annulus to 500 psi. Pump out plug, open well up to production.

CBL Log sent via UPS.

(CHK PN 631298)