Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II	OV. GOVGERNA TVOV	DHHOLON		-015-38168
1301 W Grand Ave., Artesia, NM 88210	Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE _
District IV 1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Ga	s Lease No.
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7 Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			White Oak State	
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other			8. Well Number	17
2. Name of Operator			9. OGRID Numb	17 er
COG Operating LLC			229137	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		10. Pool name or Wildcat Empire; Glorieta-Yeso 96210		
4. Well Location			_1	
Unit Letter H:	2310' feet from the North	line and <u>990'</u>	feet from the <u>Ea</u>	st_line
Section 23	Township 17S Range	28E NMP		y Eddy
100	11. Elevation (Show whether DR,			
	3696	GK	.46.1.	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF INT	TENTION TO:	SIID	SEQUENT RE	DODT OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: Co	mpletion	$\bowtie$
13. Describe proposed or comple of starting any proposed wor	eted operations. (Clearly state all pk). SEE RULE 1103. For Multip	pertinent details, an	d give pertinent date	
or recompletion. 3/20/11 Test casing to 3,500 psi for 30 mins. Ok.				
3/21/11 Perf Lower Blinebry @ 4810 - 5010 w/ 1 SPF, 26 holes.				
3/22/11 Acidize w/2,500 gals acid. Frac w/124,000 gals gel, 147,767# 16/30 Ottawa sand, 29,608# 16/30				
Siberprop. 3/23/11 Set comp plug @ 4770. Perf Middle Blinebry @ 4570 - 4740 w/1 SPF, 26 holes. Acidize				
w/2,500 gals acid. Frac w/124,032 gals gel, 147,899# 16/30 Ottawa sand, 29,108# 16/30 Siberprop. Set comp				
plug @ 4500. Perf Upper Blinebry @ 4270 - 4470 w/ 1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/129,685				
gals gel, 165,647# 16/30 Ottawa sand, 28,777# 16/30 Siberprop. Set comp plug @ 3910. Perf Paddock @ 3720 - 3890 w/ 1 SPF, 26 holes. Acidize w/3,000 gals acid. Frac w/ 118,505 gals gel, 131,824# 16/30 Brown sand,				
	ze w/3,000 gais acid. Frac w	// 118,505 gals (	gel, 131,824# 16	/30 Brown sand,
22,552# 16/30 Siberprop. 3/31/11 Drill out plugs. Clean o	ut to PRTD 5337			
4/1/11 RIH w/147jts 2-7/8" J55				- EOCIVED
4/4/11 RIH w/ 2-1/2"x2"x24' pu	<u> </u>			RECEIVED
4/6/11 Hang on well.				JUN 06 2011
Spud Date: 2/27/11	Rig Release Da	ite:	3/9/11	1 1
				NMOCD ARTESIA
,	,			
I hereby certify that the information a	bove is true and complete to the be	est of my knowledg	ge and belief.	
Min				
SIGNATURE (MINST)	7TITLER	egulatory Analyst	DATE_	4/26/11
Type or print name Chasity Jack	son E-mail address: cj	ackson@conchores	sources.com PH	ONE: 432-686-3087
For State Use Only				,
APPROVED BY: A COMMON	L'AU TITLE	Field Sune	rvisor DA	TE 6-20-11
Conditions of Approval (if any):	~~~		JDA	IL U AV II