

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-15-26797								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. L-6425								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Ruby 30 State Com 6. Well Number: 1								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 31 2011 NMOCD ARTESIA </div>								
8. Name of Operator RSC Resources Limited Partnership		9. OGRID 245801								
10. Address of Operator 6824 Island Cir., Midland, TX 79707		11. Pool name or Wildcat Willow Lake: Delaware <i>KW</i>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	24S	29E		990'	S	1980'	E	Eddy
BH:										
13. Date Spudded 8/8/91	14. Date T.D. Reached 10/9/91	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 13,400'		19. Plug Back Measured Depth 5065'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 3312-74'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"		598'		17-1/2"		600 sx				
9-5/8"		2760'		12-1/4"		1500 sx				
7"		10,120'		8-3/4"		275 sx				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
4-1/2"	9,721'	13,400'	770							
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2.875"	3440'									
26. Perforation record (interval, size, and number) 3312-14', 3351-53', 3469-72'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3315-3472' OA		2500 gal acid		
						5100'		CIBP w/ 35' cmt		
28. PRODUCTION										
Date First Production 3/14/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 3/14/2011	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 35	Water - Bbl. 2	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 35	Water - Bbl. 2	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>McLato</i> Printed Name Randall Cate Title President Date 3/28/2011 E-mail Address rscip@suddenlink.net										