Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
<u>District I</u> 1,525 N French Dr , Hobbs, NM 88240	Energy, Minierals and Natu	iai Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-21820
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	Santa PC, WW 87505		o. State Off & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		McCaw BT	
PROPOSALS)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		3	
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575	
3. Address of Operator		 	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres	
4. Well Location			
Unit Letter A :	990 feet from the North	line and	330 feet from the <u>East</u> line
Section 14	Township 17S Rar		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
tendinion (iii)	3488'	GR	
12. Check	Appropriate Box to Indicate Na	ature of Notice	Report or Other Data
		ı	•
			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WOR	RK ☐ ALTERING CASING ☐ RILLING OPNS.☐ PANDA ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE		ON ON TOPOLINE	
	!		
OTHER:	lated energians (Clearly state all r	OTHER:	
			nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or rec		. Tor Munipie Co	impletions. Attach wendore diagram of
	•	•	Notify OCD 24 hrs. prior
Yates Petroleum Corporation plans	to plug and abandon this well as follo	ows:	
1. MIRU. Install BOP. TOH with	production equipment		To any work done.
2. Set a CIBP at 1300'.	production equipment.		
3. Cement to surface with 190 sx		DECEIVED	
4. Cut off wellhead, install dry hole	marker and clean location.		RECEIVED
NOTF · Vates Petroleum Corporation will use steel pits and no earth pits		JUL 06 2011	
SEE ATTACHED			
		-	NMOCD ARTESIA
CONDITION	S OF		
APPROV <i>E</i>	L		
·			
Spud Date:	Rig Release Da	te·	
I hereby certify that the information	above is true and complete to the be	st of my knowledg	ge and belief.
4.			
SIGNATURE (\(\sqrt{\sq}}\sqrt{\sq}}}}}}}}\signatite\set\sintitita}\sq\sint{\sqrt{\sq}}\sqrt{\sq}\sq}\sqrt{\sq}\sign}\signatitit{\sin}\signatiq}\signatiq}\signatite\signatiq}\signatite\s	TITLE Regu	latory Compliance	e Supervisor DATE July 5, 2011
		· -	
Type or print name Tina Hue	erta E-mail address: tin	ah@yatespetroleu	<u>m.com</u> PHONE: <u>575-748-4168</u>
For State Use Only	<u>'</u>	proval Granted pro	yiding work
APPROVED BY:		complete by 10/	2/20/1 DATE 7/2/20/1
Conditions of Approval (if any):			11/10/1

 Well Name:
 McCaw BT #3
 Field:
 Eagle Creek

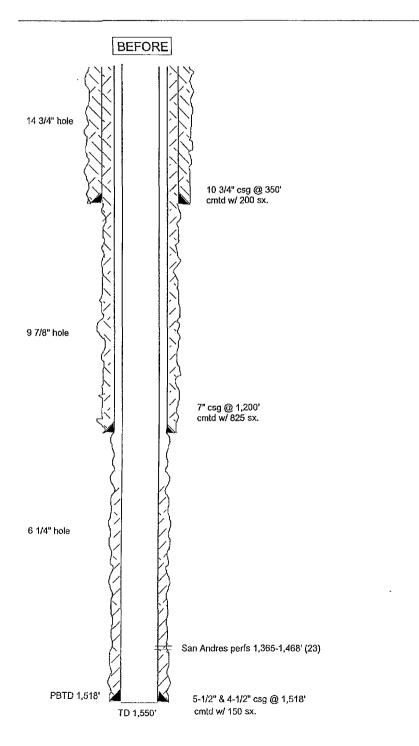
 Location:
 990' FNL & 330' FEL Sec 14-17S-25E

 GR:
 3,488'
 Zero:
 KB:

 Spud Date:
 6/01/1976
 Completion Date:
 7/02/1976

 Comments:
 API #30015218200000

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
10-3/4" 40.5# K-55	350'			
7" 20# K-55	1200'			
5-1/2" 15.5# & 4-1/2" 10.5# J-55	1518'			



DATE: 6/09/2011

 Well Name:
 McCaw BT #3
 Field: Eagle Creek

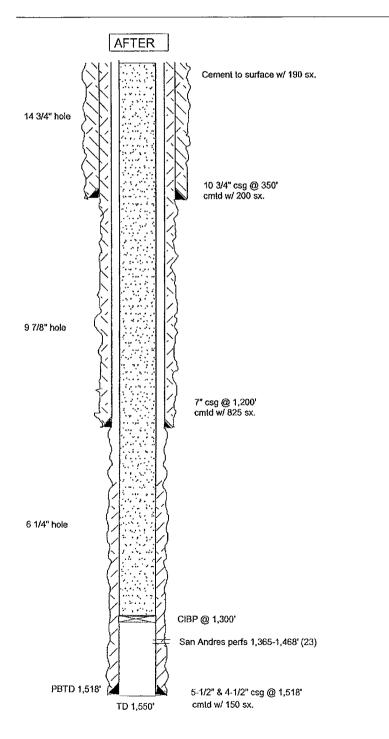
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DATE: 6/09/2011

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: YaTes Petroleum Corp.	_
Well Name & Number: MCaw BT * 3	
API#: 30-015-21820	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- **6.** Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 7/2/2011