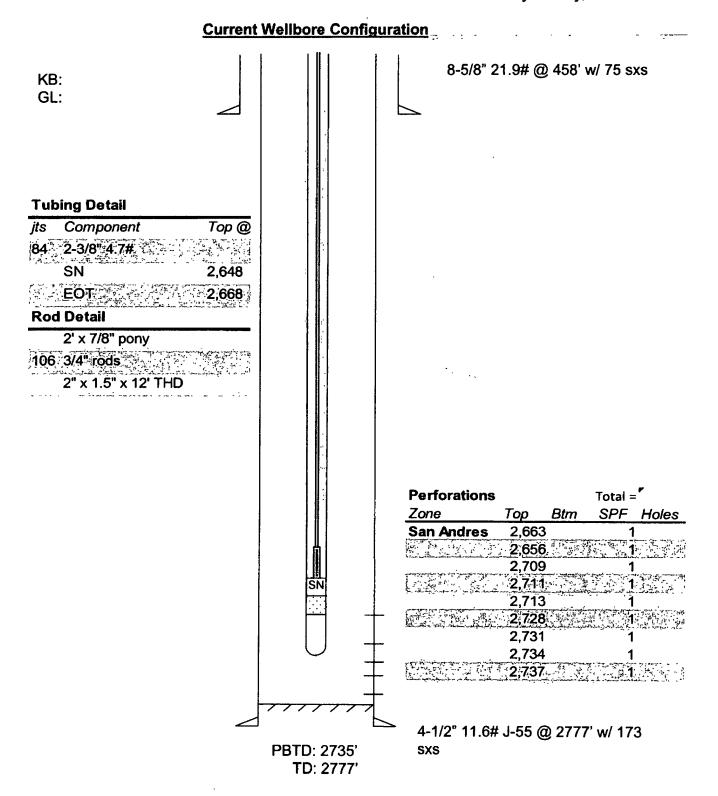
Office Office	State of New Mexico	Form C-103	
District 1	Energy, Minerals and Natural Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II	ON GOVERNMENTON DAMAGON	WELL API NO. 30-015-10084	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		647	
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State 647 AC 721	
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number 199	
2. Name of Operator		9. OGRID Number	
Quantum Resources Management, LLC 3. Address of Operator		243874 10. Pool name or Wildcat	
1401 McKinney St. Ste 2400 Houston, TX 77010		Artesia; Queen-Grayburg-San Andres	
4 Well Location			
Unit Letter	1980feet from theSouth line and	1980feet from theEastline	
Section 33	Township 18S Range 28E	NMPM County Eddy	
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3541' GL	c.)	
	3341 GL		
12. Check Ap	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data	
NOTICE OF INT	ENTION TO: SUI	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☑ REMEDIAL WO	RK	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DI	RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEI	NT SOUTHY OCD 24 has	
DOWNHOLE COMMINGLE		To any work TITS. Prior	
OTHER:	OTHER:	RK ALTERING CASING CA	
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details, a	ind give pertinent dates, including estimated date	
	k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of	
proposed completion or reco	mpletion.		
ODM 11 Commons to the end show	dan wallians as Callana	7. grat >	
QRM, LLC proposes to plug and aban	don wellbore as follows:	493'	
	d hole w/ plug mud. Set 25 sk cmt plug 2600' - 22	200'. WOC. Tag. Perf 4-1/2" csg @ 508'. Set	
30 sk cmt in/out plug 508 – 408' to is	olate the sfc csg shoe. Perf 4-1/2" csg @ 60'. Circ	cmt to sfc. RDMO PU. Weld on ½" steel plate	
and erect dead well marker 693'- 40	Was Tag		
	J	RECEIVED	
FT. Yatos 693'			
		JUL 0.6 2011	
		NMOCD ARTESIA	
Sand Date	P' P I		
Spud Date:	Rig Release Date:		
I hereby certify that the information at	ove is true and complete to the best of my knowled	ge and belief.	
	,		
SIGNATURE Molanda Re	TITLE _Regulatory Supervisor	DATE 7/01/11	
Total de la compaction	THEE _Regulatory Supervisor	DATE_//01/11	
Type or print nameYolanda Perez E-mail address:yperez@qracq.com PHONE:(713) 634-4696_			
For State Use Only		-	
APPROVED BY:	TITLE Amazonal Compand amazini	ing work DATE 7/12/20/1	
Conditions of Approval (if any):	TITLE Approval Granted providi	19011 DATE 1/12/2011	
	is complete by 10/ 15	(£\$)	

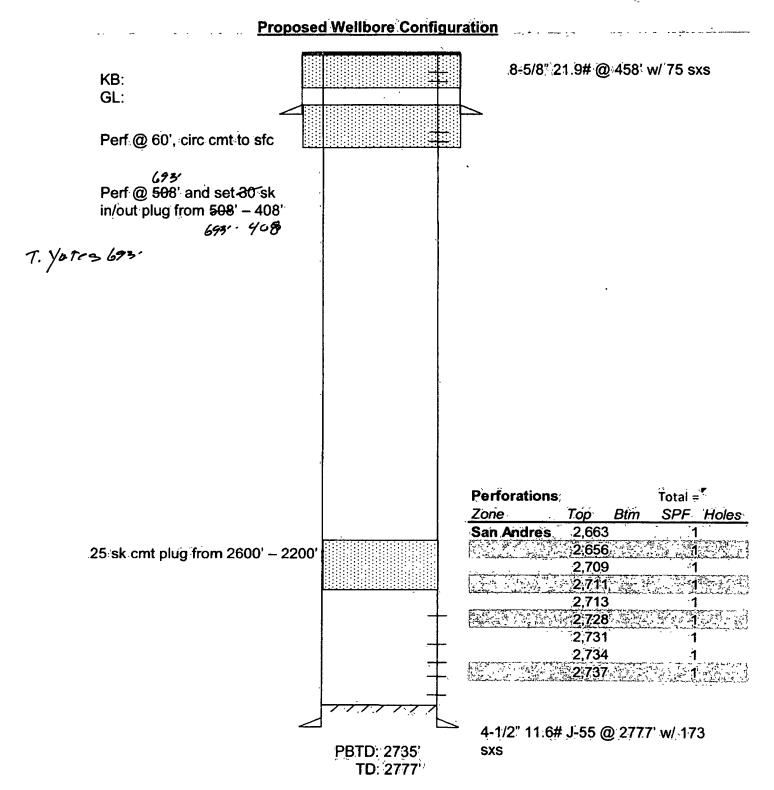
STATE 647 AC 721 199 ARTESIA Field QUEEN / GRAYBURG / SAN ANDRES Zone

API: 30-015-10084 18S 28E 33J Eddy County, NM



STATE:647 AC 721 199 ARTESIA Field QUEEN / GRAYBURG / SAN ANDRES Zone

API: 30-015-10084 18S 28E 33J Eddy County, NM



NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Quantum Resources	Mangement	HC
Well Name & Number 5747 647	•	
API#: 30-015-10084		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- **4.** A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- **6.** Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 7/12/2011