


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-38297			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
						3. State Oil & Gas Lease No.			
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 10px; transform: rotate(-15deg);"> RECEIVED JUN 21 2011 AMOC D ARTESIA </div>			
8 Name of Operator Devon Energy Production Company L. P.									
10. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260									
9. OGRID 6137						11. Pool name or Wildcat Cedar Canyon; Morrow (Gas) CEDEA			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:		A	2	T24S	R29E		1140	700	Eddy
BH:			2	T24S	R29E		1140	700	Eddy
13. Date Spudded 1/6/11		14. Date T.D. Reached 3/20/11		15. Date Rig Released 5/20/11		16. Date Completed (Ready to Produce) 5/20/11		17. Elevations (DF and RKB, RT, GR, etc.) 3115' GL	
18. Total Measured Depth of Well 14,250'				19. Plug Back Measured Depth 14,146'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CLPR LOGS; COMP/NEUTRON/GR; HI/ RES/LAT/LOG/MICRO/CFL/GR;	
22. Producing Interval(s), of this completion - Top, Bottom, Name 14045-14074'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		48#		409'		17 1/2"		350sx; Circ 25 bbls	
9 5/8"		40#		3220'		12 1/4"		2150 sx C	
7"		29#		10,375'		8 3/4"		1225 sx C	
4 1/2"		11.6#		14,250'		6 1/8"		525 sx H	
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN				
4 1/2"	9816'	14,250'	525 sx H						
25. TUBING RECORD									
SIZE	DEPTH SET		PACKER SET						
2 3/8"	13,506'		13,489'						
26. Perforation record (interval, size, and number) 14,045-14,074'									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 14,045-14,074' (Please see attached detailed report)									
28. PRODUCTION									
Date First Production 5/20/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing		
Date of Test 5/20/11	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl .01	Gas - MCF 1360	Water - Bbl. 2	Gas - Oil Ratio .0036000000		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By		
31. List Attachments Logs: PLTFRM/EXP/THREE/DET/LITHO/DENS/COMP/NEU/GR, HI RES/LAT/LOG/MICRO/CFL/GR; CALIPER LOG, Directional Survey Report; Logs									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name

Title

Date

E-mail Address Judith.Barnett@dv.com

Judy A. Barnett

Regulatory Specialist

6/20/11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 395'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 689'	T. Strawn 12243'	T. Kirtland	T. Penn. "B"
B. Base Salt 3095'	T. Atoka 12391'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Quaternary
T. Tubb	T. Delaware Sand	T. Morrison	T. Delaware/Lamar 3312'
T. Drinkard	T. 2 nd Bone Spring Lime 8385'	T. Todilto	T. Bell Canyon 3355'
T. Abo	T. 2 nd Bone Spring Sd 8887'	T. Entrada	T. Cherry Canyon 4193'
	T. 3 rd Bone Spring lime 9171'		
T. Wolfcamp 10,304'	T. 3 rd Bone Spring Sand 9965'	T. Wingate	T. Brushy Canyon 5394'
T. Penn	T. T. Morrow 13,219'	T. Chinle	T. Bone Spring 7015'
T. Cisco (Bough C)	T.	T. Permian	T. 1 st Bone Spring sd 8074'

OIL OR GAS SANDS OR ZONES

No. 1, from...3355'.....to...4193'.....Salt Water....

No. 3, from...5394' to 7015'

Oil/gas.....

No. 2, from...4193'..... to 5394'... Salt Water...

No. 4, from...7015' to 10304'

Oil/gas.....

No. 5. From 10304' to 12243'Oil/gas

No. 6. From ...13219' to TD

Gas

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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