

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. <b>30-015-38406</b>			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.    XO-0647-0405			5. Lease Name or Unit Agreement Name <b>N B TWEEN STATE</b>					
		6. Well Number: <b>016</b>			<div style="transform: rotate(-15deg); border: 2px solid black; padding: 10px; display: inline-block;"> <b>RECEIVED</b>  <b>JUN 17 2011</b>  <b>NMOCD ARTESIA</b> </div>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Apache Corporation</b>				9. OGRID <b>873</b>						
10. Address of Operator <b>303 Veterans Airpark Lane Ste. 3000 Midland, TX 79705</b>				11. Pool name or Wildcat <b>ARTESIA, GLORIETA-YESO</b> <span style="float: right;"><i>K2</i></span>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>H</b>	<b>25</b>	<b>17S</b>	<b>28E</b>		<b>1650</b>	<b>N</b>	<b>990</b>	<b>E</b>	<b>EDDY</b>
BH:										
13. Date Spudded 4/9/2011	14. Date T.D Reached 4/15/2011	15. Date Rig Released 4/16/2011		16. Date Completed (Ready to Produce) 5/21/2011			17. Elevations (DF and RKB, RT, GR, etc.)    3684 GR			
18. Total Measured Depth of Well 5705'		19. Plug Back Measured Depth 5660'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run <b>GR, CN, CS, BHL-mailed to OCD</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4006-4444', PADDOCK</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48		372		17 1/2		400		
8 5/8		24		743		11		325		
5 1/2		17		5705		7 7/8		935		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2 7/8		5340'							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
PADDOCK: 3782-4061' (1 JSPF, 27 HOLES)						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
UPPER BLINEBRY: 4288-4506' (1 JSPF, 21 HOLES)						5115-5306    2000 GAL 15% HCL NEFE, FRAC 100,000 GAL 15# & 176,000# 16/30 BRN SAND				
MIDDLE BLINEBRY: 4672-5202' (1 SPF, 27 HOLES)						4672-5202    2500 GAL 15% NEFE HCL, FRAC 91,000 GAL 15# & 150,000# 16/30 BRN SAND				
LOWER BLINEBRY: 5115-5306' (2 SPF, 28 HOLES)						4288-4506    FRAC 96,000 GAL 15# & 160,000# 16/30 WHT SND				
						3782-4061    3654 GAL 15% NEFE HCL, FRAC 122,345 GAL 15# & 213,100# 16/30 WHT SND				
<b>28. PRODUCTION</b>										
Date First Production 5/21/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test 6/15/2011	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 112	Gas - MCF 87	Water - Bbl. 849	Gas - Oil Ratio 776.79			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By APACHE CORP			
31. List Attachments INCLINATION REPORT, C-102, C-103, C-104, LOGS SUBMITTED ON 5/9/2011										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mitch Mason</i>			Printed Name : Mitch Mason		Title: Eng. Tech			Date: 6/16/2011		
E-mail Address: Mitchell.mason@apachecorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates: 767'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers: 999'	T. Devonian	T. Cliff House	T. Leadville
T. Queen: 1588'	T. Silurian	T. Menefee	T. Madison
T. Grayburg:	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres: 2280'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta: 3731'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3777'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry: 4337'	T. Gr. Wash	T. Dakota	
T. Tubb: 5368'	T. Delaware Sand	T. Morrison	
T. Drinkard:	T. Bone Springs	T. Todilto	
T. Abo:	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.  
No. 2, from ..... to ..... feet.  
No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology