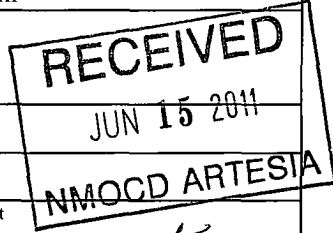


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1 WELL API NO. 30-015-37972 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No L-6517
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)	5 Lease Name or Unit Agreement Name Jack Frost State Com 6 Well Number 1
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7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9 OGRID 013837
8 Name of Operator Mack Energy Corporation	11 Pool name or Wildcat Empire; Wolfcamp, Northwest
10 Address of Operator P.O. Box 960 Artesia, NM 88210	17 Elevations (DF and RKB, RT, GR, etc) 3496' GR

12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	16S	27E		1675	North	330	East	Eddy
BH:	E	36	16S	27E		1503	North	335	West	Eddy

13 Date Spudded 3/23/2011	14 Date T D Reached 4/22/2011	15 Date Rig Released 4/26/2011	16 Date Completed (Ready to Produce) 6/3/2011	17 Elevations (DF and RKB, RT, GR, etc) 3496' GR
18 Total Measured Depth of Well 10,583'		19 Plug Back Measured Depth 10,543'		20. Was Directional Survey Made? Yes
22 Producing Interval(s), of this completion - Top, Bottom, Name 6,475-10,369' Empire Wolfcamp Northwest				

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8, J-55	36	408'	14 3/4"	420sx	None
7, P-110	26	6263'	8 3/4"	800sx	None
4 1/2, P-110	11.60	5659-10543'	6 1/8"		None

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" J-55	5450'	

26 Perforation record (interval, size, and number) 6,475-10,369'	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6475-10369 See C-103 for details
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28 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
6/5/2011		2 1/2 x 2 x 20' pump			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
6/13/2011	24hours			216	209	348	968
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
			216	209	348	43.600	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30 Test Witnessed By Robert C. Chase
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31 List Attachments
Deviation Survey, Logs, Directional Survey

32 If a temporary pit was used at the well, attach a plat with the location of temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jerry W. Sherrell* Printed Jerry W. Sherrell Title Production Clerk Date 6.14.11

E-mail Address jerry@mec.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 141	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 382	T. Devonian	T. Cliff House	T. Leadville
T. Queen 878	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1330	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1714	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3090	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4430	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5160	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology