

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008								
		1. WELL API NO. 30-015-38261		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. VB-0815								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Trojans BQT State 6. Well Number 1H										
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 10 2011 NMOCD ARTESIA </div>										
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575										
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Rock Spur, Bone Spring (Oil) <i>KZ</i>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	P	36	25S	28E		660	South	330	East	Eddy				
BH:	M	36	25S	28E		642	South	351	West	Eddy				
13. Date Spudded 11/30/10	14. Date T D Reached 2/24/11	15. Date Rig Released 2/28/11		16. Date Completed (Ready to Produce) 6/3/11		17. Elevations (DF and RKB, RT, GR, etc) 2916' GR 2939' KB								
18. Total Measured Depth of Well 11,342'		19. Plug Back Measured Depth 11,255'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 7347'-11,247' Bone Spring														
CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
20"		Conductor		40'		26"		5 sx redi-mix to surface						
13-3/8"		48#		400'		17-1/2"		380 sx (circ)						
9-5/8"		36#		2680'		12-1/4"		815 sx (circ)						
5-1/2"		17#, 20#		11,342'		8-1/2"		1800 sx (TOC 2180' Est)						
24. LINER RECORD						25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2-7/8"	6260'	6254'							
26. Perforation record (interval, size, and number) <div style="text-align: center; border: 1px solid black; padding: 5px; margin: 10px 0;"> SEE ATTACHED SHEET </div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td colspan="2" style="text-align: center; height: 40px;">SEE ATTACHED SHEET</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	SEE ATTACHED SHEET	
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SEE ATTACHED SHEET														
28. PRODUCTION														
Date First Production 6/4/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing								
Date of Test 6/8/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 287	Gas - MCF 785	Water - Bbl 1690	Gas - Oil Ratio NA							
Flow Tubing Press 960 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 287	Gas - MCF 785	Water - Bbl 1690	Oil Gravity - API - (Corr) NA								
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By G Michaels							
31. List Attachments Logs, Deviation and Directional Surveys														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit														
33. If an on-site burial was used at the well, report the exact location of the on-site burial														
Latitude			Longitude			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Tina Huerta</i>		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor			Date June 9, 2011							
E-mail Address tinah@yatespetroleum.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Castile	586'	T. Morrison	
T. Drinkard	T. Delaware	2766'	T. Todilto	
T. Abo	T. Cherry Canyon	3625'	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	4886'	T. Wingate	
T. Penn	T. Bone Spring	6444'	T. Chinle	
T. Cisco			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

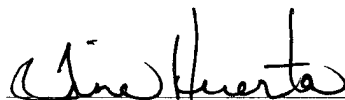
Form C-105 continued:

26. Perforation record (interval, size, and number)

11,247' (6)	9847' (6)	8447' (6)
11,147' (6)	9747' (6)	8347' (6)
11,047' (6)	9647' (6)	8247' (6)
10,947' (6)	9547' (6)	8147' (6)
10,847' (6)	9447' (6)	8047' (6)
10,747' (6)	9347' (6)	7947' (6)
10,647' (6)	9247' (6)	7847' (6)
10,547' (6)	9147' (6)	7747' (6)
10,447' (6)	9047' (6)	7647' (6)
10,347' (6)	8947' (6)	7547' (6)
10,247' (6)	8847' (6)	7447' (6)
10,147' (6)	8747' (6)	7347' (6)
10,047' (6)	8647' (6)	
9947' (6)	8547' (6)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,237'	Spotted 2500g 7-1/2% triple inhibited HCL acid
10,847'-11,247'	Acidized w/2500g 7-1/2% HCL acid, Frac w/x-linked gel, 84,446# 40/70 Texas Gold, 151,877# 20/40 TG, 106,159# 20/40 Super LC
10,767'	Spotted 2500g 7-1/2% HCL acid
10,347'-10,747'	Acidized w/2500g 7-1/2% HCL acid, Frac w/80,320# 40/70 TG, 150,759# 20/40 TG, 103,075# 20/40 Super LC.
10,267'	Spotted 2500g 7-1/2% HCL acid
9847'-10,247'	Acidized w/2500g 7-1/2% HCL acid, Frac w/78,934# 40/70 TG, 151,166# 20/40 TG, 103,750# 20/40 Super LC
9767'	Spotted 2500g 7-1/2% HCL acid
9347'-9747'	Acidized w/2500g 7-1/2% HCL acid, Frac w/80,481# 40/70 TG, 151,804# 20/40 TG, 104,150# 20/40 Super LC
9267'	Spotted 2500g 7-1/2% HCL acid
8847'-9247'	Acidized w/2500g 7-1/2% HCL acid, Frac w/79,177# 40/70 TG, 151,336# 20/40 TG, 101,429# 20/40 Super LC
8767'	Spotted 2500g 7-1/2% HCL acid
8347'-8747'	Acidized w/2500g 7-1/2% HCL acid, Frac w/78,749# 40/70 TG, 150,243# 20/40 TG, 101,233# 20/40 Super LC
8267'	Spotted 2500g 7-1/2% HCL acid
7847'-8247'	Acidized w/2500g 7-1/2% HCL acid, Frac w/78,392# 40/70 TG, 147,853# 20/40 TG, 100,595# 20/40 Super LC
7767'	Spotted 2500g 7-1/2% HCL acid
7347'-7747'	Acidized w/2500g 7-1/2% HCL acid, Frac w/77,347# 40/70 TG, 149,303# 20/40 TG, 100,595# 20/40 Super LC



Regulatory Compliance Supervisor
June 9, 2011