Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-37416
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV	Salita Pe, Nivi 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	MYOX 21 State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	9H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210	Red Bluff; Bone Spring
	1111 00010	Treat 2 min, 2 min 5 prins
4. Well Location		
Unit Letter M	: 660 feet from the South line and	330 feet from the West line
Section 21	Township 25S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	2998' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	=	
DOWNHOLE COMMINGLE		
DOWNHOLE COMMINGEL		_
OTHER:	☐ OTHER:	Completion Operations
13. Describe proposed or complete	d operations. (Clearly state all pertinent details, and give	ve pertinent dates, including estimated date of
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed		
completion or recompletion.		
5/16/11 to 5/18/11 MIRU WSU. Tag & drill out DVT. Test csg to 3000#. Tested ok. Clean down to 11105'. Circulate well clean.		
5/20/11 to 5/31/11 Perforate Bone Spring 7250-11075' (346). Acdz w/23856 gal 15% acid. Frac w/2640135# sand & 2120138 gal fluid.		
6/4/11 Start flowing back & testing	z.	DECEIVED
(/22/11 Dev 2.7/92 I 55 the set @ (((0) Dissessed on more		
0,22,11 1tm12 ,70 t 33 tog 50t (6)	odos i rido ii on pump.	JUN 2 9 2011
JUN 20 -		
		ARTESIA!
		NMOCD ARTESIA
Spud Date: 4/12/1	Rig Release Date:	5/5/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE: Regulatory Analyst DATE: 6/27/11		
Type or print name: Stormi Da	wis F-mail address sdavis@conch	DUONE: (575) 749 4044
Type or print name: Stormi Da	E-mail address: _sdavis@conch	oresources.com PHONE: (575) 748-6946
For State Use Only		
APPROVED BY: Truld thay TITLE Field Supervisor DATE 7-18-2011		
	The Freid 20her	DATE
Conditions of Approval (if any):		

MYOX 21 State #9H

Red Bluff; Bone Spring API: 30-015-37416

Eddy County, NM Section 21 T25S R28E

SHL **BHL** 660' FSL 357' FNL KB: 3015' GL: 2998' 330' FWL 633' FWL Hole Size: 17 1/2" 13 3/8" 54# J-55 @ 350' w/450 sx (circ) Top of Salt @ 706' Hole Size: 12 1/4" Base of Salt @ 2280' 9 5/8" 36# J-55 @ 2340' w/1150 sx (circ) Delaware @ 2466' Hole Size: 7 7/8" Bone Spring @ 6130' KOP@ 6567' 5 1/2" 17# P-110 @ 11136' w/1075 sx (circ) KO Plug: 6579-7102' TD 11150' Bone Spring Perfs 7250-11075' PH TD @ 9610' 6/13/11 - sd