Form 3160-5 (August 2007)

OCD-ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 116565

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMI	SUBMIT IN TRIPLICATE – Other instructions on page 2.			ment, Name and/or No.	
1. Type of Well			0.11/11/11		
X Oil Well Gas Well Other			8. Well Name and No. Peacemaker	25 Fed. Com #2H	
2. Name of Operator			9. API Well No.		
Marshall & Winston, 3a Address P. O. Box 5088		3b. Phone No. (include area code)	30-015-38988 10. Field and Pool or Exploratory Area		
Midland, TX 79710-0880		432-684-6373		Glorieta/N. Seven Ŕivers-Yeso	
4. Location of Well (Footage, Sec., T.R.M., or Survey Description		9 Sec 25 T199 R25F	11. Country or Parish, State		
Unit F SHL: 2480' FN Unit N BHL: 330' FSL	- 5ec. 25,1175,R25E	1	, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
□ a · · · · · · · · · · · · · · · · · ·	Casing Repair	New Construction	Recomplete	Other Spud, reach	
X Subsequent Report	Change Plans	Plug and Abandon	Femporarily Abandon	TD & release	
Final Abandonment Notice	Convert to Injection		Water Disposal	rig.	
MIRU Patterson Rig #101. Spud @ 3 AM, 05/22/11. Drilled to 1035'. 05/23/11 - Ran 27 jts 9 5/8" csg. Set csg @ 1035'. Cmtd w/ 975 sx Cl. C + .005 SF + 2% CaCl + 1/8# CF. WOC 21 hrs. Test BOP's, annular & csg 250# low & 1500# high. 05/31/11 - *MU shoe jt & 44 jts 5 ½" 17# J-55 csg, XO & 80 jts 7" 26# J-55 csg (5 ½" f/ 4939' to 3101', XO sub f/ 3101' to 3099', 7" f/ 3099' to surface). Set csg @ 4939'. 05/31/11 - Cmtd Lead w/ 345 sx Cl. C + 35:65 Poz. Tail w/ 636 sx Cl. C + 60:40 Poz, circ 100 bbl cmt to surface. WOC 24 hrs. Release rig @ 6 AM, 06/02/11. TD 4940' reached @ 05/30/11. *Suppose to run 5 ½" csg all the way, instead ran 5 ½" & 7". Decided to put tapered string f/ 5 ½" to 7" to help w/ pressures while fracing & allow for more options for artificial lift systems. Failed for notify BIM prior to construction start and Spud as per COA's. Need to include with grade at Such Csq, Need Tap Cement on Surf-job.					
14. I hereby certify that the foregoing is to	ue and correct.				
Name (Printed/Typed) . . Gabe	Herrera	Title Engine	er		
Signature JAJ SA		Date 06/14/	ACCEPTED	FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	IUL	15 2011	JUN	2 6 2011	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	. Approval of this notice does tle to those rights in the subject	not warrant pricertify	BURZAU OF L	AND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 to fictitious or fraudulent statements or representations.					
(Instructions on page 2)					