Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources WELL API NO. 30-015-23639	Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103	
District	District I	Energy, Minerals and Natural Resources	January 20, 2011	
130 W Grand Ave, Artes, NM 8210 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa F				
1.220 South St. Francis Dr. STATE FEE	1301 W. Grand Ave, Artesia, NM 88210			
Destrativ Destrativ Destrative Destr				
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM FOR PEROPOSALS TO DRILL OR TO DEEPEN OR PLUETED TO PERSENVER. USE "APPLICATION FOR PERSENVER USE" APPLICATION FOR PERSENVER USE APPLICATION FOR PER	District IV	Santa Fe, NM 87505		
DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEFID OF PURPLY OF PROPOSALS TO BRILL OR TO DEFID OR PLUE TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" GORM C-19 UP 19 OF MELL OR TO DEFID OR PLUE TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" GORM C-19 UP 19 OF MELL OR TO DEFID OR PLUE TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" GORM C-19 UP 19 OF MELL OR TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" GORM C-19 UP 19 OF MELL OR TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" GORM C-19 UP 19 OF MELL OR TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT GORM C-19 UP 19 OF MELL OR TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT MELL OR TO DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT MELL OR TO DEFERENT RESERVOIR. USE "APPLICATION FOR MELL OR TO DEFERENT RESERVOIR. USE "APPLICATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED ON PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. And other materials have been memoved from lease, the battery and pit location(s) have been removed from lease and well location. PREMANENTLY STAMPED ON THE MARKER'S SURFACE. And Indian the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. PREMANENTLY STAMPED ON THE MARKER'S SURFACE. All metabolis and other materials have been addressed as per OCD rules. P			E-7179	
DONOT USE THIS ROM FOR FOR PADILATION FOR PERMIT FORM CIDENTAL STAND FROM CIDENTAL STAND FROM CIDENTAL STAND FOR MAJE. LEASE NAME. WELL NUMBER. API NUMBER. DUARTER JOAN HAS BEEN WELDED OR PERMIT AND THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all Junk, trash, flow lines and other production equipment. SIGNATURE	SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
2. Name of Operator 1. Name of Operator 1. Address of Operator 1. Address of Operator 1. Address of Operator 1. Oper	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLUG BOOK TO A ATION FOR PERMIT" (FORM C-101) ON SUCH		
2. Name of Operator 1. Name of Operator 1. Address of Operator 1. Address of Operator 1. Address of Operator 1. Oper	1. Type of Well: Soil Well	Gas Well Other SECE 1011	8. Well Number 22	
10. Pool name or Wildcat Artesia; QN-GB-SA	2. Name of Operator	CAL SI COLA	9. OGRID Number	
10. Pool name or Wildcat Artesia; QN-GB-SA		JUL ARTEG	l l	
Unit Letter L.: 2269 feet from the South line and 330 feet from the West line Section 8 Township 18S Range 28E NNPM Eddy County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	•	10CD F		
Unit Letter L.: 2269 feet from the South line and 330 feet from the West line Section 8 Township 18S Range 28E NNPM Eddy County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		Midland, TX 79701 NM	Artesia; QN-GB-SA	
Section 8 Township 18S Range 28E NMPM Eddy County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CREMEDIAL WORK ALTERING CASING COMMENCE ORILLING SOPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A CASING/CEMENT JOB CASING/CEMENT JOB DATE 27/26/II. 14. The properties of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. All flow lines, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location. All flow lines, production equipment and junk have been removed from lease and well location. All flow lines, production equipment and junk have been removed from lease and well location. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. TITLE Regulatory Affairs Coordinator DATE 27/26/II. TYPE OR PRINT NAME Joanne Keating E-MAIL:				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A OTHER: Location is ready for OCD Inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME. LEASE NAME, WELL NUMBER, API NUMBER, QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. All notes of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All intential boils and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules.				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DIPLOMENT OF THE PROPERTY O	The Elevation (Show whether DK, NAD, KY, GK, etc.)			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All metal bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Fifths is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-0-1/20 TYPE OR PRI	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All metal bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Fifths is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-0-1/20 TYPE OR PRI	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. \[\begin{align*} \text{The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. \[\begin{align*} \text{All other environmental concerns have been addressed as per OCD rules. \Begin{align*} \text{Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. \Begin{align*} \text{Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. \Begin{align*} \text{Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. \Begin{align*} Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location.				
OTHER:	TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS.□ P AND A □	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been removed from lease and well location. When all work has been removed from lease and well location. When all work has been removed from lease and well location. PA 5-U-11 TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673	PULL OR ALTER CASING	MULTIPLE COMPL	T JOB 🔲	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been removed from lease and well location. When all work has been removed from lease and well location. When all work has been removed from lease and well location. PA G-G-G-II TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673	OTHER:	□ Mil ocation is r	andy for OCD increation after B8 A	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. SIGNATURE				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-ω-(
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. □ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. □ ATE □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. □ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. □ All Engulatory Affairs Coordinator □ DATE □ 1/2				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-6-11 SIGNATURE FOR PRINT NAME Joanne Keating E-MAIL: ikeating@alamoresources.com PHONE: 432-897-0673 PHONE: 432-897-0673				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-6-1 TITLE Regulatory Affairs Coordinator DATE 07/2e/(// TYPE OR PRINT NAME Joanne Keating E-MAIL: ikeating@alamoresources.com PHONE: 432-897-0673 TITLE Well-G-S-P DATE 7/25/80//	TERMANENTED STRING ED SIN THE MARKER S SURFACE.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-ω-{} SIGNATURE APPROVED BY: TITLE Regulatory Affairs Coordinator DATE 07/2e/// PHONE: 432-897-0673 DATE 7/25/8ω// APPROVED BY: DATE 7/25/8ω//				
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☐ All other environmental concerns have been addressed as per OCD rules. ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. ☐ ATTILE Regulatory Affairs Coordinator ☐ DATE ☐ 7/2e/[/] TYPE OR PRINT NAME Joanne Keating ☐ E-MAIL: jkeating@alamoresources.com ☐ PHONE: 432-897-0673 ☐ PHONE: 432-897-0673 ☐ TITLE Regulatory Affairs Coordinator ☐ DATE 7/25/20//				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 6-4-11 TITLE Regulatory Affairs Coordinator DATE 07/2e/(// TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE TITLE DATE 7/25/20//				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-6-11 TITLE Regulatory Affairs Coordinator DATE 07/2e/// TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE Regulatory Affairs Coordinator DATE 7/25/20//				
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 6-6-11 TITLE Regulatory Affairs Coordinator DATE 07/2c/(1) TYPE OR PRINT NAME Joanne Keating E-MAIL: ikeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE TITLE Regulatory Affairs Coordinator DATE 7/25/80//				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-6-11 TYPE OR PRINT NAME Joanne Keating E-MAIL: ikeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE Regulatory Affairs Coordinator DATE 07/26/11 TITLE Regulatory Affairs Coordinator DATE 07/26/11 TITLE Regulatory Affairs Coordinator DATE 07/26/11 TYPE OR PRINT NAME Joanne Keating E-MAIL: ikeating@alamoresources.com PHONE: 432-897-0673	All metal bolts and other materia	s have been removed. Portable bases have been remo	oved. (Poured onsite concrete bases do not have	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-6-1 TITLE Regulatory Affairs Coordinator DATE 07/2e/1/ TYPE OR PRINT NAME Joanne Keating E-MAIL: ikeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE TITLE TITLE TITLE TITLE TITLE TITLE TITLE TOTALE DATE 7/25/20//	,	a house been addressed as you OCD miles		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-6-11 SIGNATURE TITLE Regulatory Affairs Coordinator DATE 07/20/11 TYPE OR PRINT NAME Joanne Keating E-MAIL: ikeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE TITLE TITLE TITLE TITLE TITLE TITLE TITLE TITLE DATE 7/25/80//				
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 5-6-11 SIGNATURE TITLE Regulatory Affairs Coordinator DATE	•	on availabled in accordance with 17.13.33.10 140111C	. All itales have been removed from flow	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. PA 6-6-(1) SIGNATURE TITLE Regulatory Affairs Coordinator DATE 07/20/11 TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE TITLE TITLE TITLE DATE 7/25/20/1	• •	remaining well on lease, all electrical service, poles ar	nd lines, not to include primary service	
SIGNATURE Joanne Keating TITLE Regulatory Affairs Coordinator TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673 APPROVED BY: TITLE TITLE TITLE Regulatory Affairs Coordinator DATE 07/20/// PHONE: 432-897-0673 DATE 7/25/20//	company equipment, has been removed from lease and well location.			
TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE TITLE DATE 7/25/20//	when all work has been completed, return this form to the appropriate District office to schedule an inspection.			
TYPE OR PRINT NAME Joanne Keating E-MAIL: jkeating@alamoresources.com PHONE: 432-897-0673 For State Use Only APPROVED BY: TITLE TITLE DATE 7/25/20//		,		
APPROVED BY: APPROVED BY: APPROVED BY: TITLE OF THE RELEASE DATE 7/25/2011	SIGNATURE Joa - +	TITLE Regulatory Affairs	Coordinator DATE 07/20/11	
APPROVED BY: APPROVED BY: APPROVED BY: TITLE OF THE PEGS DATE 7/25/2011	TYPE OR PRINT NAME Joanne Keating F.MAH.: ibasting@alamarasaurass.com DUONE: 422 907 0673			
APPROVED BY: Alta Cai TITLE OF TO Ke/easp DATE 7/25/20/1				
APPROVED BY: JULY VIEW TITLE TITLE DATE 1/25/2011 Conditions of Approval (if any):	1 th to the total the tota			