District II 1000 R10 Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505 WELL API NO. 30-015-26826 STATE FEE X Set Oil & Gas Lease No.	C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV Energy, Minerals and Natural Resources WELL API NO. 30-015-26826 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.	C-103
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 30-015-26826 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.	18, 2009
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 R10 Brazos Rd, Aztec, NM 87410 District IV District IV District IV DISTRICT DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.	
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1220 S. St Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N	Vame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 8. Well Number	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NDDUP Unit	
2. Name of Operator 9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210 Dagger Draw; Upper Penn, North	
1. Type of Well: Oil Well Gas Well X Other PA 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210 4. Well Location Which Letter R + 015 foot from the South line and 600 foot from the Fort line.	
Unit Letter P: 915 feet from the South line and 660 feet from the East line	
Section 19 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3547' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN	ле L
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	
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