

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-36114. Location of Well (Report location clearly and in accordance with Federal requirements)*
200 FSL 1000 FEL P SEC 25 T23S R31E
BHL: 330' FNL & 1000' FEL Unit A

5. Lease Serial No.

NMNM-0544986

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Aldabra 25 Federal 7H

9. API Well No.

30-015-38603

10. Field and Pool, or Exploratory

Upper Bone Spring

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/29/11 - MIRU & spud.

5/1/11 - TD 17 1/2" hole @ 988'. RIH w/ 24 jts 23 3/8" 48# H-40 csg & set @ 988'. MIRU BJ lead w/ 695 sx, Yld 13.5. Tail w/ 250 sx, Yld 14.8. Displ w/ FW. 45 bbls to surf. WOC.

5/2/11 - 5/3/11 - NU BOPS. Test Rams 3000 psi, high, 250 low; test annular 1500 high, 250 low. Test to 1210 psi, ok.

5/6/11 - 5/7/11 - TD 12 1/4" hole @ 4529'. RIH w 100 jts 9 5/8" 40# J-55 LTC csg & set @ 4529'. RU BJ & PT lines to 4000 psi.

Lead w/ 1400 sx C, 2.04 cf/sx. Tail w/ 300 sx C, 1.37 cf/sx. Circ 151 bbls cmt to surf. RD BJ. WOC.

5/8/11 - Test to 1285 psi, good. NU BOP. Test 250 psi low, 5000 psi high. Annular 250 psi low, 2500 psi high, good. Test csg to 1500 psi, good, held 10 mins.

5/22/11 - TD 8 3/4" hole @ 13,400'. RIH w/ 173 jts 5 1/2" 17# P-110 LTC csg & 139 jts 17# P-110 BTC & set @ 13,370'. DV @ 6011'. RU BJ PT lines 4400 psi. 1st stage Lead w/ 425 sx H, Yld 2.00 cf/sx. Tail w/ 1390 sx H, Yld 1.26 cf/sx. Circ 45 bbls to surf. WOC. 2nd stage: Lead w/ 200 sx C/C and tail w/ 100 sx 60:40 C. Displ w/ 130 bbls wtr. Closed DV tool. No cmt to surf. Rlse rig @ 18:00.

6/3/11 - Tag tbq @ 13,115'. CHC. PBTd 13,325'. Test csg 1500 psi, 15 mins, good. MIRU WL & run CBL. TOC @ 3250'.

14. I hereby certify that the foregoing is true and correct

Signed

Name
TitleJudy A. Barnett X8699
Regulatory Specialist

Date

6/27/2011

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Note to O.C.O. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fraudulent or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record - NMOCD

DJD 7-21-11

RECEIVED

JUL 15 2011

NMOCD ARTESIA

ACCEPTED FOR RECORD

JUL 11 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE