

Submit Copy To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-005-63715 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		6. State Oil & Gas Lease No. VA-2042
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Dice BLT State Com ✓
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>15</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County <u>✓</u>		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3781' GR		9. OGRID Number 025575 ✓
		10. Pool name or Wildcat Foor Ranch; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7:14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

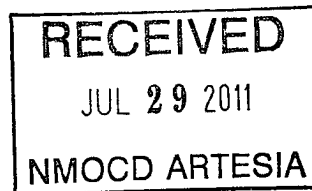
Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 5178' with 35' cement on top. This will place a plug over Wolfcamp perforations.
3. Spot a 25 sx Class "C" cement plug from 4400'-4500'. This will place 100' cement plug across top of the Abo.
4. Spot a 25 sx Class "C" cement plug from 2105'-2205'. This will place 100' cement plug across top of Glorieta.
5. Spot a 25 sx Class "C" cement plug from 554'-654'. This will place 100' cement plug across surface casing shoe. WOC and tag plug.
6. Spot a 15 sx Class "C" cement plug from 60' up to surface.
7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

Rig Release Date:



Notify OCD 24 hrs. prior
to any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 27, 2011

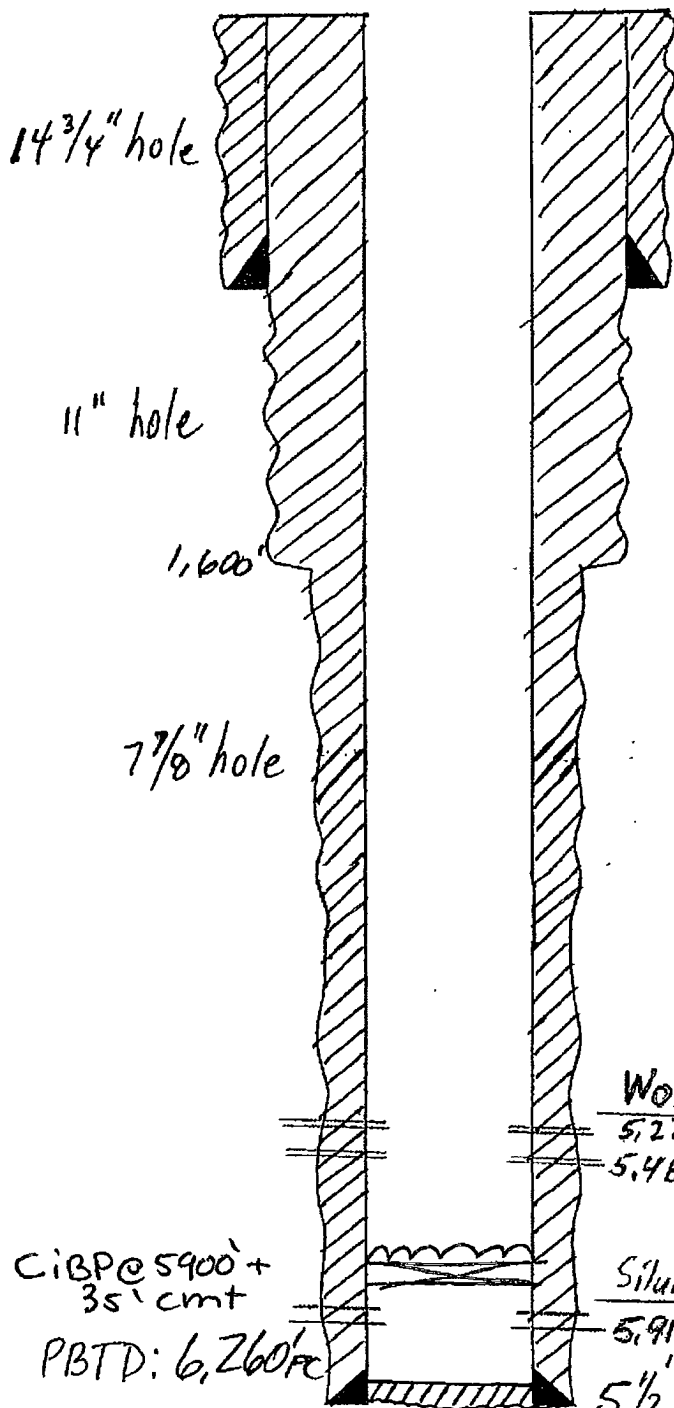
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 11/1/2011 DATE 8/1/2011

Conditions of Approval (if any): *

WELLNAME: Dice BLT SE cor. #2 FIELD: FOOR PANCHA
 LOCATION: 660' FSL + 660' FWL, Sec 15, T10S, R26E, Chaves Co, NM.
 GL: 3,781' ZERO: _____ AGL: _____ KB: 3,798'
 SPUD DATE: 12/28/04 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
11 3/4", 42.0 #174, H-40, ST&C	604'
5 1/2", 13.50 #174, J-55, LTR	6,305'



BEFORE

11 3/4" @ 604', cmtD w/500 sacks
 cmt circ to surface

Fm. TOPS

Queen	515'
Grayburg	786'
Glorieta	2152'
Tubb	3697'
Abo	4450'
WC	5132'
Cisco	5696'
Strawn	5817'
Miss	5886'
Siluro Devonian	5910'

Wolfcamp
 5,228' - 5,292'
 5,488' - 5,534'

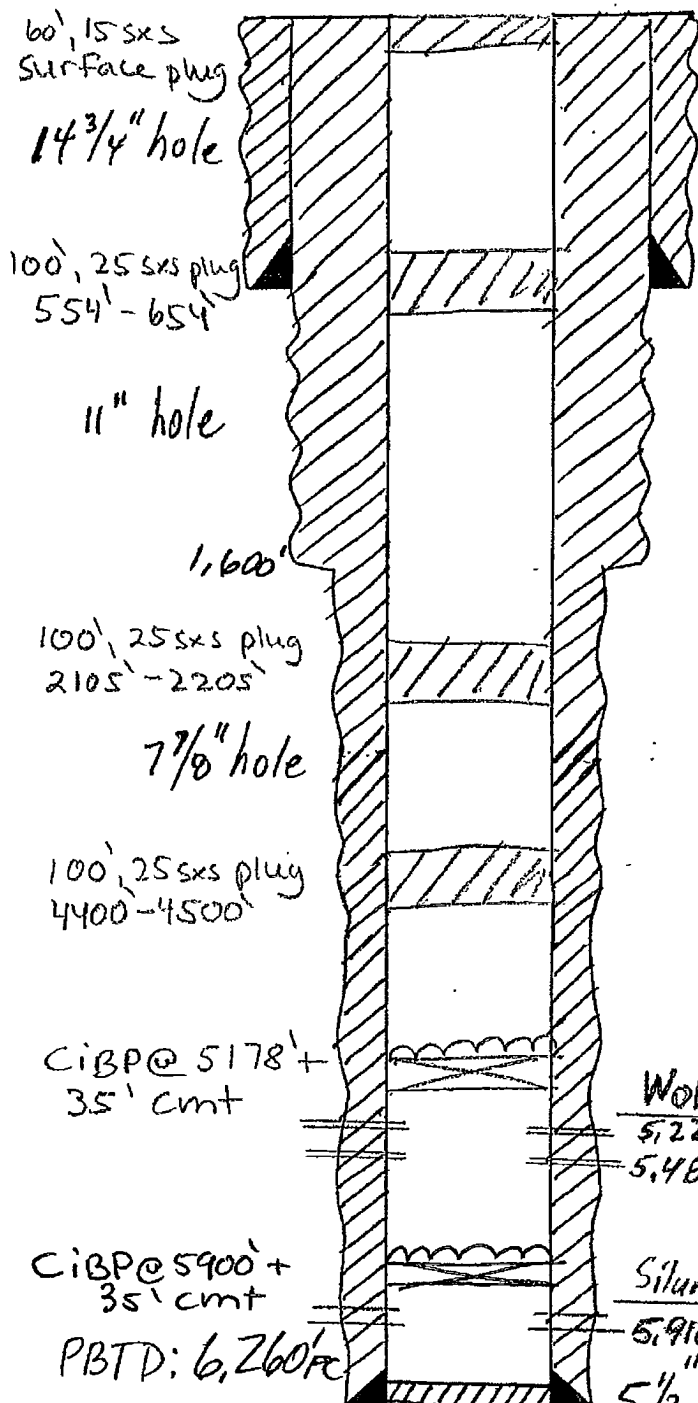
Silurian
 5,910' - 6,004' (5988' - 6004' squeezed)
 5 1/2" set @ 6,305', cmtD w/1,250 sacks
 cmt circ to surface
 DATE: 1/18/05 JWP

TD: 6,305' - SKETCH NOT TO SCALE -

WELLNAME: Dice BLT, St Com #2 FIELD: FOOR RANCA
 LOCATION: 660' FSL + 660' FWL Sec 15, T10S, R26E, Chaves Co, NM.
 GL: 3,781' ZERO: _____ AGL: _____ KB: 3,798'
 SPUD DATE: 12/28/04 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
11 3/4", 42.0 #/74, H-40, ST&C	604'
5 1/2", 15.50 #/44, J-35, LT&C	6,305'

AFTER



11 3/4" @ 604', cmtD w/ 500 sacks
cmt circ to surface

Fm. TOPS

Queen	515'
Grayburg	786'
Glorieta	2152'
Tubb	3697'
Abo	4450'
WC	5132'
Cisco	5696'
Strawn	5817'
Miss	5886'
Siluro Devonian	5910'

Wolfcamp

5,228' - 5,242'
5,488' - 5,534'

Silurian

5,910' - 6,004' (5988' - 6004' squeezed)

5 1/2" set @ 6,305', cmtD w/ 1,250 sacks
cmt circ to surface

TD: 6,305' - SKETCH NOT TO SCALE -

DATE: 1/18/05 JUP

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
1301 W. GRAND AVENUE
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.

Well Name & Number: Dice BLT State Com #2

API #: 20-005-63715

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
6. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 8/1/2011