Submit 1 Copy To Appropriate District HOBBS OCD State of New Mexico Office	Form C-103
<u>District</u> Energy, Minerals and Natural Resources	October 13, 2009
1625 N French Dr., Hobbs, NM 88240 District II All IC 0 > 2014	WELL API NO. 30-015-37126
DISTRICT II 1301 W Grand Ave, Artesia, NM 88270 0 3 201 CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE S FEE
District IV , RECEIVED Santa re, NIV. 87303	6. State Oil & Gas Lease No
1220 S St. Francis Dr., Santa Fe, NM 87505	V-3346
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Loving AIB State
DIFFERENT RESERVOIR USL "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	7
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Culebra Bluff; Bone Spring, South
	Loving; Brushy Canyon, East
4 Well Location	660 Fact from the Fact line
Unit Letter P: 510 feet from the South line and	660 feet from the East line
Section 16 Township 23S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3031°GR	
	D OIL D
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
Sovieting Committee 1.1	
	ole commingle and %'s
13 Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
proposed completion or recompletion.	
5/11/11 - MIRU. Pumped 50 bbls 2% KCL down annulus. NU BOP. Swabbed fluid out of	of tubing
5/12/11 - Strip rods and tubing out of well Bailed sand from 6310'-6370', drilled and bailed CIBP at 6370'. TIH with bit to a depth of	
6666'.	
5/15/11-Loaded annulus with 50 bbls 2% KCL. Loaded tubing with 20 bbls 2% KCL. N	D BOP. 2-7/8" 6.4# J-55 tubing at 6560'.
WELL IS DOWNHOLE COMMINGLED BONE SPRING AND DELAWAR	E EFFECTIVE 5/11
DHC-4372 (1501)	
Culebra Bluff; Bone Spring, South Oil-5% Gas-54%	
Loving; Brushy Canyon, East Oil-95% Gas-46%	
(40350)	
Spud Date Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE (Chan furta TITLE Regulatory Compliance	Supervisor DATE May 25, 2011
Type or produced type Tree Hearts Complete and the Complete and Comple	DECAME: 575.740.417.0
Type or print name E-mail address: timah@yatespetroleur For State Use Only	n com PHONE: <u>575-748-4168</u>
CONTROL OF THE PARKET OF THE P	MANUSCE ALIC M 9 9011
APPROVED BY:	where $_{ m DATE}$ AUG 0 3 2011
Conditions of Approved (11 any).	