

Submit to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.

-00 -1000

2. Type of Lease

☐ STATE ☒ FEE ☐ FEDERAL INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name

EWIS VFF

6. Well Number:

5

11. Name of Wildcat

ICME SAN ANDRES KEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the at to the C-144 closure in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

ESCUILLA

10. Address of Operator

PO BOX 687
Roswell NM 88202

12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County
Surface: N 20 27E 330 South 2310 West Chaves

BH:

13. Date Spudded 11-27-62 14. Date T.D. Reached 3-29-63 15. Date Rig Released 1966 16. Date Completed (Ready to Produce) 1954 17. Elevations (Df and RKB, RT, GR, etc.) 4012'

18. Total Measured Depth of Well 1966 19. Plug Back Measured Depth 1954 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
1910' - 1950'

23. CASING RECORD Re all strings set in well

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	24	700	11"	100 SACKS	
5 1/2"	1.5	7000	7 7/8"	100 SACKS	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)
1910-1950 25 SHOTS
1930-1950 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, JEEZE E.
DEPTH INTERVAL AMOUNT AND KIND MAT

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4-29-63	Pumping	Producer					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4-29-63				3	0	3	1/2
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
			3				

29. Position of well (for gas vented, etc.)

30. Test Attachments

31. A temporary plug was at the well head at the time of the test.

32. An on-site test was at the well report exact location of the test.

I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: [Signature] Printed Name: Roger P. Slayton Title: Owner

Date: 6-1-11

E-mail Address

* See attached COA's per C-103 dated 6-16-2011

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
1301 W. GRAND AVENUE
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL

**Roger Slayton DBA Escudilla Oil
Lewis Neef #5
30-005-10002**

1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
2. Casing must be repaired prior to producing well. Submit C-103, Notice of intent to repair casing to NMOCD Dist. 2 office for approval. Repairs to be verified by pressure test witnessed by NMOCD. Repairs must be completed, and verified before well can be returned to production.

Submit C-103-NOI, no later than 9/16/2011.

**DG
6/16/2011**