Office	New Mexico Form C-103
<u>District I</u> Energy, Minerals a	nd Natural Resources October 13, 2009
1625 N. French Dr , Hobbs, NM 88240 District II	WELL API NO. 30-005-61239
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERV.	ATTON DIVISION 5 Indicate Type of Lease
District III 1220 South	St. Francis Dr. STATE STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe,	NM 87505  6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	LG-2462
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Nam	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP!	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM PROPOSALS)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	
2. Name of Operator	9. OGRID Number-
Yates Petroleum Corporation $\checkmark$	025575 🗸
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Pecos Slope; Abo
4. Well Location	
Unit Letter H: 1980 feet from the North line and 660 feet from the East line	
Section 2 Township 7S Range 25E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3747'GR	
12. Check Appropriate Box to Ind	licate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	CASINO/CLIVIENT JOB
DOWNTOLL COMMININGLE	
OTHER:	□ OTHER: □
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
7/14/11 – NU BOP. TIH with CIBP and tagged up around 1500'.	
7/15/11 – TIH with a bit and scraper to 3700'. Set a CIBP at 3641'. Took 3 bbls to load. Loaded hole with 20 bbls. Tested to 500 psi.	
Casing did not test, lost 300 psi in 5 min. Circulated 100 bbls fresh water. Tested casing to 500 psi, lost 300 psi in 5 min. Opened up	
surface valve. Put 500 psi on casing and tried to circulate out surface casing, could not circulate.	
7/18/11 – Circulated 60 bbls salt gel and spotted 25 sx Class "C" cement on CIBP from 3640'-3340'. Tagged up with 3-1/8" guns at	
1140'. Could not make any progress. Ran a GR and tagged up at 1140'. Reversed out tubing, pumping at 4 BPM at 360 psi, lost	
circulation and started circulating through surface casing. Tagged up at 450'. Could not make any progress.	
7/19/11 - Perforated at 1600'. Spotted 60 sx Class "C" cement with 2% Calcium at 1650'. Calc TOC at 1040'. WOC. Tagged up with	
	cement with 2% Calcium at 1115'. Calc tag at 750'. WOC. Tagged TOC
at 1036'. Perforated at 975'. Pumped 45 sx Class "C" cement	
7/20/11 - Tagged up. TOC at 673'. Perforated at 60'. Circula	ted 35 sx Class "C" cement through surface casing. ND BOP.
7/29/11 – Installed dry hole marker. Cleaned location as per re	guiated. WELL IS PLUGGED AND ABANDONED.
	FRECEIVED
	THE CHAPTER
Spud Date: Rig Re	elease Date: AUG 4 2011
	1100
	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 3, 2011	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 3, 2011	
Type or print name	
For State Use Only	Approved for plugging of well hore only.
Liability under bond is retained pending receipt	
APPROVED BY: TITLE	of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under  DATE  DATE
Conditions of Approval (if any):	Forms, www.cmnrd.state.nm.us/oed.