

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 20105. Lease Serial No
NMLC056302A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
KENNEDY JOHNSON 19. API Well No.
30-015-05008-00-S110. Field and Pool, or Exploratory
GRAYBURG11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXONMOBIL CORPORATION

Contact JACQUELINE DAVIS

E-Mail: jackie.p.davis@exxonmobil.com

3a. Address

HOUSTON, TX 77210-4358

3b. Phone No (include area code)

Ph: 281-654-1913

Fx: 281-654-1940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T16S R31E SENW 1980FNL 1980FWL

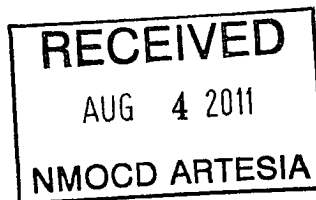
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry Notice is being submitted to report daily P&A completion activity for Kennedy Johnson A

1.

Attachment:
Regulatory Detail Report
Wellbore Sketch**RECLAMATION
DUE 12-13-11**Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.Accepted for record
NMOCD

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #113160 verified by the BLM Well Information System

For EXXONMOBIL CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 07/20/2011 (11KMS1072S)

Name (Printed/Typed) JACQUELINE DAVIS

Title SUPPORT STAFF TECHNICAL ASST

Signature (Electronic Submission)

Date 07/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 07/25/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ExxonMobil

WELL SKETCH - WTX AREA

WELL/LEASE: Kennedy Johnson A 1

CURRENT COMPLETION DATE: PA - 7/11/2011

FIELD: Grayburg Jackson

PREPARED BY/DATE: JA Allen 7/2011

COUNTY/STATE: Eddy, New Mexico

API NUMBER: 3001505008

ELEVATIONS:

KB Elevation: 4068' MD

LOCATION:

1980' FNL & 1980' FWL

Unit: F

Section: 35

Township: 16S

Range: 31E

Lease Serial #: LC 056302A

Surface Casing:

12 1/2" (0' - 56' MD)

14" hole ?

ETOC @ Surface

Production Casing:

7" 22# (0'-3455' MD)

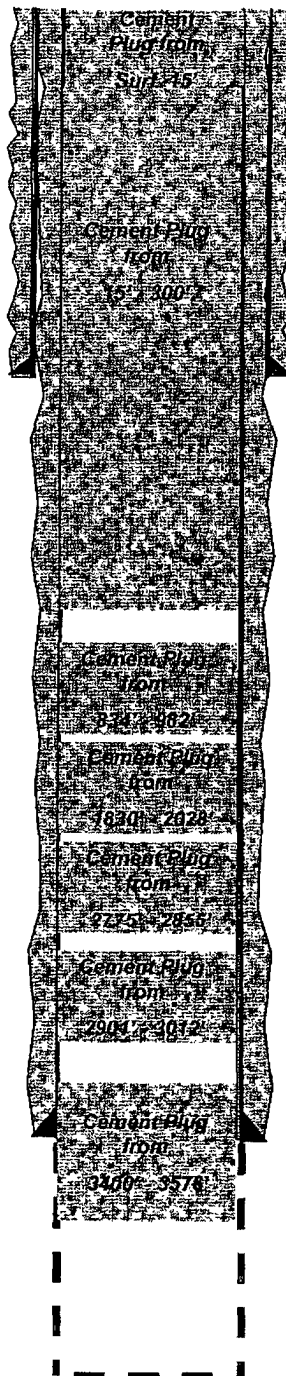
ETOC @ Surface

8 3/4" hole ?

Open Hole:

3455' - 3871' MD

Current



TD : 3871' MD

Regulatory Detail Report

Well: Kennedy-Johnsfed A - 1

ExxonMobil Production Company

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Field: GRAYBURG JACKSON

Well Header

Kennedy-Johnsfed A - 1					
Lease KENNEDY-JOHNSFED A	County/District Eddy	Territory/State New Mexico	ID Surface Location 7D10C650B3AD4344E04400144F4A D1BA	Critical Lease/Well	

Wellbore Data

Section	Diameter (in)	Actual Top MD (ftKB)	Bottom MD (ftKB)	Act Top (TVD) (ftKB)	Act Btm (TVD) (ftKB)	Act End Dt/Tm
			3,871.0			

Deviation Surveys

Description	Definitive?	Survey Dt/Tm	Comments

Casing Strings

<des> @ <depth> <prop? <proposed run>						
Description		Bottom MD (ftKB)		Set Depth TVD (ftKB)		Run Date/Time
Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)

Cement

<des>,<cement type>,<dtm start>						
Description	Cement Job Type	String	Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation

Production Tubing Strings

<des> set at <depth> <ftKB on> <dtm run>										
Tubing Description				Measured Bottom or Set Depth (ftKB)				Run Date/Time		
Item Des	OD (in)	Wt (lb/ft)	Grade	Make	Model	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Len (ft)

Perforations

Interval Type	Date/Time	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Gun Des	Gun Size (in)	Phasing (°)	Com	Cur Stat Date	Current Status
Open Hole		3,476.0	3,871.1								1		
Open Hole		3,476.0	3,871.1								2		

Stimulations & Other Treatments

<type> on <dtm>					
Type	Diversion Method	ISP (psi)	Prop in Form (lb)	Comment	Date/Time
Fluid Name		Fluid	Dens Fluid (°API)	Com	

Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Avg Casing Pres (psi)	Avg Tubing Pres (psi)	P Break (psi)	Avg Pump Rate (gpm)	Com

Other In Hole

Des	Run Date/Time	OD (in)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Ass'd Stg	Comments

Job

Plug and Abandonment Only, 4/26/2011 14:52 - 6/17/2011 00:00					
Job Category Permanent	Primary Job Type Plug and Abandonment Only	Job Subcategory	Job Start Date/Time 4/26/2011	Job End Date/Time 6/17/2011	Job Summary PA Complete - Well Cut and Capped

Daily Operations

5/14/2011 14:52 - 5/15/2011 14:52					
Management Summary					
test guyline anchors & build location					
Comments					

Regulatory Detail Report

Well: Kennedy-Johnsfed A - 1

Field: GRAYBURG JACKSON

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Daily Operations

5/20/2011 14:52 - 5/21/2011 14:52

Management Summary
cost update

Comments

5/31/2011 00:00 - 6/1/2011 00:00

Management Summary

Drove rig to location, LO/TO, dig out cellar. spotted rig.

Comments

sdon

drive rig and equipment to loc. jsa, safety inspection, loto, check pressures 0psi

dig cellar, spot pipe racks, slide, and rig mats spot rig

look for dead man with fork lift and buy shovel, secure well

sdon

6/1/2011 00:00 - 6/2/2011 00:00

Management Summary

Unhang well head and unseat pump. Change over tools. Lay down rods 7/8 62, 3/4 80, and pump with 2ft sub.

Comments

sdon

Drive to loc. jsa, safety inspection, and h2s mon. look for dead man anchor with metal dect.

Rig up pulling unit.

Unhang well head and unseat pump. Change over tools.

fix key view

Lay down rods 7/8- 62, 3/4- 80, and pump with 2ft sub.

secure well drove crew home.

sdon

6/2/2011 00:00 - 6/3/2011 00:00

Management Summary

Change over tools 2 3/8 to 2 7/8 and rams on bop. Rig up pump and half moon, circulate 133bbbls b/w well starting gassing pumped another 50bbbls. b/w.

Comments

sdon

Drove crew to location, jsa, safety inspection, h2s monitor, cofo, check pressures 0 psi.

Change over tools 2 3/8 to 2 7/8 and rams on bop.

Rig up pump and half moon.

Waite on brine water.

Circulate 133bbbls. b/w, well starting gassing pumped 50bbbls. b/w

Monitor well, secure well and drove crew home.

sdon

6/3/2011 00:00 - 6/4/2011 00:00

Management Summary

Kill well, NUBOP, POOH w/ tbg and BHA. TIH picking up work string leaving killstring

Comments

Shut down for night.

Crew traveled to location

JSA, Safety inspection, H2S monitors, COFO, Check pressures, tbg vac and casing 10psi.

nipple down wellhead and nipple up BOP, had trouble with flange on BOP

Test BOP to 500 psi

rig up floor and tbg tongs

POOH w/ tbg and lay down 118 jts of 2 7/8

Change over tools, pipe rams and move tbg and rods with forklift

pick up pipe 25 jts of work string for kill string

secure well for night

Change clothes and drive crew home

shut down for night.

6/6/2011 00:00 - 6/7/2011 00:00

Management Summary

P/U and TIH w/ work string. Circ well w/ 130 bbbls of BW. Pump cmt at 3576' w/ 35 sks of cmt. POOH and lay down 8 jts and stand back 20 stands. Reverse circulate 25 bbbls. WOC.

Regulatory Detail Report

Well: Kennedy-Johnsfed A - 1

ExxonMobil Production Company

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Field: GRAYBURG JACKSON

Comments

Shut Down For The Night
Safety Meeting at the Key Yard
Drove crew to location. HSM - Review BJSA. Check H2S monitors.
P/U and TIH w/ workstring.
Circulate well w/ 130 bbls
Pump cmt at 3576' w/ 35 sks of cmt.
POOH lay down 8 jts and stand back 20 stands
Reverse circulate 25 bbls
Wait on cement. Drive crew to Lovington, N M.
Shut Down For The Night

~~6/7/2011 00:00 - 6/8/2011 00:00~~

Management Summary

Pump 40 bbls of brine to get circulation and 40 bbls to clean up. Pump 70 sks at 3576'. Poh w/ 30 stands. WOC. RIH and tag at 3400'. Test plug hole in casing. Confirmed casing problem. Called and Informed BLM. Pump 25 sks cmt at 3012'. Lay down 6 and poh w/15 stands.

Comments

Shut Down For The Night
Drove crew to location.
jsa, safty inspection, cofo, h2s monitors, check pressures Opsi
rih w/ tbg no fill
talk to blm richard pump 70 sks at 3576
pump 40 bbls of brine to get circulation and 40 bbls to clean up
pump 70 sks at 3576
poh w/ 30 stands
Wait on cement.
rih and tag at 3400
test plug hole in casing
call blm richard go to next plug
pump 25 sks at 3012 lay down 6 poh w/15 stands
secure well. drove crew home.
shut down for the night

~~6/8/2011 00:00 - 6/9/2011 00:00~~

Management Summary

TIH and tag at 2,901'. Pressure test plug - leaked off. Spot additional 25 sk cmt plug at 2,901'. WOC. TIH and tag plug at 2,775'. TOH. Pump 40 sks cmt at 2,028'. WOC.

Comments

Shut Down For The Night
Drove crew to location. HSM - Review BJSA. Checked h2S monitors.
TIH and tag plug at 2901'.
Pressure test plug. Casing leaked off.
Spot additional 25 sk cmt plug at 2,855'. Talked w/ Richard w/ BLM.
Lay down 6 jts. POOH w/ 10 stands.
Wait on Cement
TIH and tag cmt plug at 2,775'. Pressure test csg. Still leaking off.
Lay down 21 jts. Spot 40 sks at 2028'.
Lay down 8 jts and stand back 15 stands. WOC. SWFN
Shut Down For The Night

~~6/9/2011 00:00 - 6/10/2011 00:00~~

Management Summary

RIH and tag at 1830'. Pressure up and test plug. Hole in casing. BLM on location. Circulate 26 sks of salt jell at 1830'. Mix and pump 40 sks of cmt at 982'. POOH w/ 12 stands. WOC. RIH and tag at 944'. Cement not completely cured. POOH w/ 10 stands and rse circulate 25 bbls of brine.

Comments

Shut Down For The Night
Drove crew to location. HSM - Review BJSA. Check H2S monitors.

Regulatory Detail Report

Well: Kennedy-Johnsfed A - 1

ExxonMobil Production Company

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Field: GRAYBURG JACKSON

Comments

RIH and tag at 1830'. Pressure test csg. Still bleeding off. Hole in casing.
CALL BLM and spoke to Legion Brumley.
Circulate 26 sks of salt jell at 1830'.
Mix and pump 40 sks of cmt at 982' POOH w/ 12 stands.
Break for lunch. Wait on cement.
RIH and tag at 944'.
POOH w/ 10 stands and reverse circulate 25 bbls of brine.
SWFN. Drove crew back to Lovington, NM.
Shut Down For The Night

6/10/2011 00:00 - 6/11/2011 00:00

Management Summary

RIH and tag cmt at 834'. Pressure Test. Casing still leaks off. PUH and pump 60 sks cmt at 300'. WOC. NDBOP Tag TOC at 15'. No casing leak off. Remove wellhead swedge.

Comments

Shut Down For The Night
Drove crew to location. HSM - Review BJSA. Check cofo. Check H2S monitors. Check pressure on well - Zero.
RIH and tag TOC at 834'. Pressure test plug. Leaked off. Hole in casing.
Called Legion Brumley w/ BLM on job status. Approval granted to spot next plug.
PUH and spot 60 sk cmt plug at 300'. Additional interval added to isolate casing leak.
Wait on cement. Break for lunch.
NDBOP
RIH and tag cmt at 15'. Call Legion Brumley w/ BLM and notified on tag depth. No casing leak off.
Remove 5 1/2" by 8 5/8" swedge.
Secure well site. Begin driving crew back to Andrews, Tx.
Shut Down For The Night

6/13/2011 00:00 - 6/14/2011 00:00

Management Summary

Call BLM and notified Legion Brumley of intent to cut 7" casing. R/U casing cutter and cut casing. POH w/ cutter and P/U spear. Pull casing stub and top off casing w/ 5 sks of cmt. Wash out half moon tank. R/D WSU and R/D pump and lines. Move rig and equipment to next location.

Comments

Shut Down For The Night.
Drove crew to location. HSM - Review BJSA and check H2S monitors.
Call and notify Legion Brumley w/ BLM of intent to cut 7" casing. P/U casing cutter and cut 7" casing.
Wait on part for casing spear.
Clean out half moon tank and get ready to move.
Pump 5 sks of cmt to surface.
R/D pump and equipment.
R/D WSU.
Move equipment to Kennedy Johnson A#2
Work on another well. Shut Down For The Night.

6/14/2011 00:00 - 6/15/2011 00:00

Management Summary

cost added

Comments

6/16/2011 00:00 - 6/17/2011 00:00

Management Summary

Weld caps to P&A well

Comments