

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD Artesia
FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 20105 Lease Serial No.
NMLC056302A

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
KENNEDY JOHNSON 29. API Well No.
30-015-05009-00-S110 Field and Pool, or Exploratory
GRAYBURG11 County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXONMOBIL CORPORATION

Contact: JACQUELINE DAVIS

E-Mail: jackie.p.davis@exxonmobil.com

3a. Address

HOUSTON, TX 77210-4358

3b. Phone No (include area code)

Ph: 281-654-1913

Fx: 281-654-1940

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T16S R31E NWSE 1980FSL 1980FEL

UL 4

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry Notice is being submitted to report daily P&A completion activity for Kennedy Johnson A
2.

Attachment:
Regulatory Detail Report
Wellbore Sketch

Accepted for record
NMOCD

RECEIVED

AUG 4 2011

NMOCD ARTESIA

**RECLAMATION
DUE 12-19-11**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct

Electronic Submission #113169 verified by the BLM Well Information System

For EXXONMOBIL CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 07/20/2011 (11JA0079S)

Name (Printed/Typed) JACQUELINE DAVIS

Title SUPPORT STAFF TECHNICAL ASST

Signature (Electronic Submission)

Date 07/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 07/25/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

PA 06/22/2011

ExxonMobil

WELL SKETCH - WTX AREA

WELL/LEASE: Kennedy Johnson A 2

CURRENT COMPLETION DATE: PA - 7/11/2011

FIELD: Grayburg Jackson

PREPARED BY/DATE: JA Allen 7/2011

COUNTY/STATE: Eddy, New Mexico

API NUMBER: 3001505009

ELEVATIONS:

KB Elevation: 4065' MD

LOCATION:

1980' FNL & 1980' FWL

Unit: J

Section: 35

Township: 16S

Range: 31E

Lease Serial #: LC 056302A

Surface Casing:

12 1/2" (0' - 56' MD)

14" hole ?

ETOC @ Surface

Production Casing:

7" 22# (0'-3543' MD)

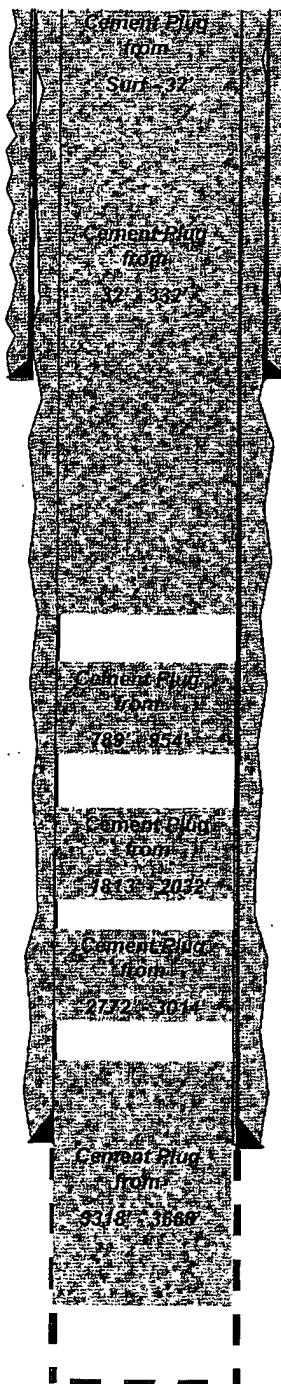
ETOC @ Surface

8 3/4" hole ?

Open Hole:

3543' - 3907' MD

Current



TD : 3907' MD

Regulatory Detail Report

Well: Kennedy-Johnsfed A - 2

ExxonMobil Production Company

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Field: GRAYBURG JACKSON

Well Header

Kennedy-Johnsfed A - 2

Lease KENNEDY-JOHNSEFED A	County/District Eddy	Territory/State New Mexico	ID Surface Location 7D10C650B3AF4344E04400144F4A D1BA	Critical Lease/Well
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Wellbore Data

Section	Diameter (in)	Actual Top MD (ftKB)	Bottom MD (ftKB)	Act Top (TVD) (ftKB)	Act Btm (TVD) (ftKB)	Act End Dt/Tm
			3,907.0			

Deviation Surveys

Description	Definitive?	Survey Dt/Tm	Comments

Casing Strings

<des> @ <depthbtm> Prop? <proposedrun>						
Description	Bottom MD (ftKB)	Set Depth TVD (ftKB)	Run Date/Time			
Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)

Cement

<des>, <cementtyp> <dtmstart>						
Description	Cement Job Type	String	Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation

Production Tubing Strings

<des> set at <depthbtm> ftKB on <dtmrun>										
Tubing Description				Measured Bottom or Set Depth (ftKB)				Run Date/Time		
Item Des	OD (in)	Wt (lb/ft)	Grade	Make	Model	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Len (ft)

Perforations

Interval Type	Date/Time	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Gun Des	Gun Size (in)	Phasing (")	Com	Cur Stat Date	Current Status
Open Hole		3,543.0	3,907.2								2		
Open Hole		3,543.0	3,907.2										

Stimulations & Other Treatments

<typ> on <dtm>					
Type	Diversion Method	ISP (psi)	Prop in Form (lb)	Comment	Date/Time

Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Avg Casing Pres (psi)	Avg Tubing Pres (psi)	P Break (psi)	Avg Pump Rate (gpm)	Com

Other In Hole

Des	Run Date/Time	OD (in)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Ass'd Strg	Comments

Job

Plug and Abandonment Only, 4/26/2011 00:00 - <dtmend>						
Job Category	Primary Job Type	Job Subcategory	Job Start Date/Time	Job End Date/Time	Job Summary	
Permanent	Plug and Abandonment Only		4/26/2011			

Daily Operations

5/21/2011 00:00 - 5/22/2011 00:00	
Management Summary	
build location	
Comments	
shut down for night.	
blade pad, haul & spread caliche, blade location.	
shut down for night.	

Regulatory Detail Report

ExxonMobil Production Company

Well: Kennedy-Johnsfed A - 2

Printed: 7/15/2011 Page #2 of 4 Page(s)

Field: GRAYBURG JACKSON

Daily Operations

6/1/2011 00:00 - 6/2/2011 00:00

Management Summary
set guyline anchors

Comments

6/9/2011 00:00 - 6/10/2011 00:00

Management Summary

Remove pumping unit and level location.

Comments

shut down for night.

Drove to location.

Review JSA. Remove pumping unit. Level location. Haul caliche to location and spread.

Drove home.

shut down for night.

6/13/2011 00:00 - 6/14/2011 00:00

Management Summary

Move rig and equipment to location. Dig out cellar. R/U WSU.

Comments

Shut Down For The Night. Work on another well.

Move rig and equipment to location.

Complete JSA, Site Inspection and LOTO.

Dig out cellar.

R/U WSU.

Drove crew to Lovington, N.M.

Shut Down For The Night

6/14/2011 00:00 - 6/15/2011 00:00

Management Summary

Bled down well. Unseat pump, rig up floor.

POOH w/ rods and pump. Spot half moon tank, pipe racks, and work string on location. Hook up pump and lines. Load fluids into tanks.

Comments

Shut Down For The Night

Drove crew to location. HSM - Review BJSA. Check H2S monitors. Check well pressure.

Unseat pump, rig up floor, and tongs. POOH w/ rods and pump. Lay Down all rods.

Move equipment, rods, pipe racks, and BOP.

R/U half moon and cmt pump

Spot track tank and bulk truck

Bulk tank spotted too late to completely top off tank with brine water. Wait on enough brine water to kill well

Drove crew home.

Shut Down For The Night.

6/15/2011 00:00 - 6/16/2011 00:00

Management Summary

Circ 120 bbls of BW into well. Wait on addl. water. Circ 57 more bbls into well. NDWH and NUBOP. Test BOP to 500 psi. POOH w/ 112 jts of 2 3/8" tubing.

Comments

Shut Down For The Night

Drove crew to location. HSM - Review BJSA. Check H2S monitors. Check pressure on well.

Circulate 120 bbls of brine water

Wait on additional water.

Circulate additional 57 bbls of BW.

NDWH

Begin NUBOP. Part broke. Wait on part.

Break for lunch

Continue NUBOP. TEST BOP to 500 psi. R/U rig floor and tongs.

POOH and lay down 112 jts 2 3/8" tubing.

Drove crew back to Lovington, NM.

Shut Down For The Night

6/16/2011 00:00 - 6/17/2011 00:00

Management Summary

POOH w/ remaining tubing. P/U and TIH w/ workstring. Circ well. Spot 60 sack cmt plug at 3,459'. WOC. TIH and attempt to tag TOC. No tag. Circ well. Spot 2nd 60 sk cmt plug at 3,459'.

Regulatory Detail Report

Well: Kennedy-Johnsfed A - 2

ExxonMobil Production Company

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Field: GRAYBURG JACKSON

Comments

Shut Down For The Night
Drove crew to location. HSM - Review BJSA. Check H2S monitors. Check pressure on well.
POOH w/ remaining tbq. Lay down 123 of junk pipe.
Tally tubing and RIH w/ 112 jts.
Circ 68 bbls of brine.
Pump 60 sks of cmt at 3668'. Call BLM and talk to Legion Brumley.
L/D 11 jts of tbq and stand back 15 stands. WOC
Contact BLM on plans to tag cmt. He requested that we wait for him before we tag.
RIH to tag cmt. Did not tag. No fill.
Pump 60 sks of cmt at 3668'. Call BLM and notify about pumping cmt.
Lay down 11 jts tbq. Stand back 10 stands
Drove crew back to Lovington, N.M.
Shut Down For The Night

6/17/2011 00:00 - 6/18/2011 00:00

Management Summary

RIH and tag TOC at 3,318'. Discussed results w/ BLM representative Legion Brumley. Pressure test plug. Did not test. Probable hole in casing near surface. Pump next cmt plug at 3,014'.
POOH w/ 8 jts and lay down. Stand back 10 stands.

Comments

Shut Down For The Night
Drove crew to location. HSM - Review BJSA. Check H2S monitors.
RIH and tag TOC at 3,318'
Call Legion Brumley w/ BLM and informed him of the plug depth.
Pressure test plug in casing. No test. Circ 38 sks of salt gel.
Pump 35 sks cmt plug at 3,014'.
SWFN. WOC
Drove crew to Andrews, Tx.
Shut Down For The Night

6/20/2011 00:00 - 6/21/2011 00:00

Management Summary

Tag TOC at 2772'. PU to 2032' and circulated 35 SXS cement. WOC. Tagged @ 1813'

Comments

Shut down for night.
Crew got supplies and travel to location.
Reviewed BJSA, performed safety inspection, tested CoFo, source gas tested H2S monitors, checked for pressure on well.
RIH, tag TOC at 2772', tag was witnessed by Legion Brumley with BLM.
POOH, lay down 23 jts, unplugged 4 jts.
RIH with workstring to 2032', hydraulic hose on pumping unit blew out.
RU new pumping unit, circulated 35 SXS of cement at 2032'. Tagged @ 1813'
POOH, lay down 8 jts, stood back 27 stands. Secured well for night.
Crew travel.
Shut down for night.

6/21/2011 00:00 - 6/22/2011 00:00

Management Summary

Tag TOC, RIH to 954', circulated 35 SXS cement from 954' - 800', WOC. RIH and tag TOC at 789' PU to 332', circulated 80 SXS cement.

Comments

Shut down for night.
Crew travel, reviewed BJSA, performed safety inspection, source gas tested H2S monitors, tested Co Fo, checked for pressure
Contact Legion Brumley with BLM, he wanted to witness next tag.
POOH with 26 jts, counted tubing on rack.
Pumped 35 SXS cement at 954'.
POOH with 8 jts, and stood back 12 stands.
Waiting on cement.
Continue to WOC then RIH and tag TOC at 789'.
POOH and lay down WS to 332', circulated 80 SXS cement to surface.
Cleaned out cementing equipment, secured well for night.
Crew travel.
Shut down for night.

6/22/2011 00:00 - 6/23/2011 00:00

Management Summary

Tag TOC at 32', ND BOP, cut 7" casing, top off with 10 SXS cement, rig down equipment

Regulatory Detail Report

Well: Kennedy-Johnsfed A - 2

ExxonMobil Production Company

Printed: 7/15/2011 Page #4 of 4 Page(s)

Field: GRAYBURG JACKSON

Comments

Shut down for night.

Crew travel to location, reviewed BJSA, performed source gas tested H2S monitors, checked COFO, checked for pressure on well, safety inspection, so

RIH and tag TOC at 32'.

Monitor well for bubbles or fluid loss.

Rig down BOP. Rig up cutter and tongs and cut casing 1' below ground level.

Speared casing and pulled to 80k#. Was unable to pull stub of casing.

XOM and Legion Brumley with BLM verified casing cut.

RIH with 1 1/2" tubing, circulate 10 SXS cement to top off hole.

Cleaned out equipment and half moon tank.

Rig down pump and WSU.

Secured equipment for night, changed clothes, crew travel.

Shut down for night.