Office	1 Copy To Appropriate District	State of New	Mexico		Form C-103	
District	<u>1</u> – (575) 393-6161	Energy, Minerals and N	Natural Resources		October 13, 2009	
	.625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 OIL CONSERVATION DIVISIO			WELL API NO. 3001525433		
811 S. I	First St., Artesia, NM 88210			5. Indicate Type of Lease		
1000 R	<u>III</u> – (505) 334-6178 10 Brazos Rd , Aztec, NM 87410	1220 South St. I Santa Fe, NN		STATE X FE		
	<u>IV</u> – (505) 476-3460 St Francis Dr , Santa Fe, NM	Salita Pe, INN	107505	6. State Oil & Gas Lease N	0.	
		CES AND REPORTS ON WE		7. Lease Name or Unit Agr	eement Name	
		ALS TO DRILL OR TO DEEPEN O ATION FOR PERMIT" (FORM C-10		Belco State		
PROPOSALS) 1. Type of Well: Oil Well \Box Gas Well \Box Gas Well \Box			8. Well Number #2			
2. Name of Operator			9. OGRID Number			
Basic Energy Services LP 🗸						
3. Address of Operator P.O. Box 10460 Midland Texas 79702			10. Pool name or Wildcat Delaware			
4 11/	P.O. Box R			Delaware		
4. We		310 feet from the Nort	h line and 10	980 feet from the West	line	
	Section 20	Township 23S	Range 28E		County Eddy	
		11. Elevation (Show whether	<u>v</u>			
		×			and a second state of the second s	
12. Check Ammendiate Devite Indicate Native of Native Device Tenent or Other Date						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT REPORT (
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A I					
	OR ALTER CASING		CASING/CEMEN			
DOW						
OTHE	R.	,	OTHER:		П	
	1.11					
13.	Describe proposed or compl	eted operations. (Clearly state	all pertinent details, an			
13.	Describe proposed or comploid of starting any proposed wor	rk). SEE RULE 19.15.7.14 N	all pertinent details, an			
13. 7/18/11	Describe proposed or compl of starting any proposed wor proposed completion or reco Move in Rig and Equipment on loc	rk). SEE RULE 19.15.7.14 N ompletion. ation Rig up	all pertinent details, an MAC. For Multiple Co	mpletions: Attach wellbore d	iagram of	
	Describe proposed or compl of starting any proposed wor proposed completion or reco Move in Rig and Equipment on loc	rk). SEE RULE 19.15.7.14 N pmpletion. ation Rig up n test to 600# ps1 release Pkr TOH w	all pertinent details, an MAC. For Multiple Co	mpletions: Attach wellbore d	iagram of	
7/18/11 7/19/11	Describe proposed or comploid of starting any proposed word proposed completion or record Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD	rk). SEE RULE 19.15.7.14 N ompletion. ation Rig up n test to 600# ps1 release Pkr TOH w FN	all pertinent details, an MAC. For Multiple Co	mpletions: Attach wellbore d	iagram of	
7/18/11	Describe proposed or compl of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C	rk). SEE RULE 19.15.7.14 N pmpletion. ation Rig up n test to 600# ps1 release Pkr TOH w	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic	mpletions: Attach wellbore d 4 ¾ bit and scraper to 5840' Circulate kness Log TOH with	iagram of	
7/18/11 7/19/11	Describe proposed or comple of starting any proposed wor proposed completion or reco Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TO RU Wire line RIH tag top Cmt @ 3	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up 1 test to 600# ps1 release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin	all pertinent details, an MAC. For Multiple Co of the tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo	mpletions: Attach wellbore d 4 ¾ bit and scraper to 5840' Circulate kness Log TOH with	iagram of 150bbls 10# brine to	
7/18/11 7/19/11 7/20/11 7/21/11	Describe proposed or comple of starting any proposed wor proposed completion or reco Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TO RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970')	rk). SEE RULE 19.15.7.14 N ompletion. ation Rig up n test to 600# psi release Pkr TOH w FN Compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 0870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268	all pertinent details, an MAC. For Multiple Co of the tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540')	mpletions: Attach wellbore d 4 ¾ bit and scraper to 5840' Circulate kness Log TOH with ⁷ N ows (3680'-3595'), (3430'-3380'), (32	iagram of 150bbls 10# brine to 364'-3354'), (3145'-	
7/18/11 7/19/11 7/20/11	Describe proposed or comple of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TO RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up 1 test to 600# ps1 release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin	all pertinent details, an MAC. For Multiple Co of the tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540') 1' pull up, set PKR @ 3328'	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ² N ows (3680'-3595'), (3430'-3380'), (3 ² Acidize Perfs with 7250 gal 15%NE	iagram of 150bbls 10# brine to 364'-3354'), (3145'- FE dropping salt	
7/18/11 7/19/11 7/20/11 7/21/11	Describe proposed or comple of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540') 1' pull up, set PKR @ 3328' EFE @ 3141' set PKR @ 279	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ⁷ N ows (3680'-3595'), (3430'-3380'), (3 ² Acidize Perfs with 7250 gal 15%NE 08' Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDF	iagram of 150bbls 10# brine to 364'-3354'), (3145'- FE dropping salt NEFE dropping salt N	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11	Describe proposed or comple of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up 1 test to 600# ps1 release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Ball dump cmt top of C 0870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540') 1' pull up, set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pc Set @ 2486' get off PKR cu	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ⁷ N ows (3680'-3595'), (3430'-3380'), (3 ² Acidize Perfs with 7250 gal 15%NE 08' Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDF	iagram of 150bbls 10# brine to 364'-3354'), (3145'- FE dropping salt NEFE dropping salt N	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11	Describe proposed or comple of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up 1 test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540') 1' pull up, set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pc Set @ 2486' get off PKR cu	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ⁷ N ows (3680'-3595'), (3430'-3380'), (3 ² Acidize Perfs with 7250 gal 15%NE 08' Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDF	iagram of 150bbls 10# brine to 364'-3354'), (3145'- CFE dropping salt NEFE dropping salt	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/27/11	Describe proposed or comple of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test MIT done with Richard Inge passed	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo (0',2648'), (2620'-2540') 1' pull up, set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pa Set @ 2486' get off PKR cu sr Called OCD for MIT test w	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ⁷ N ows (3680'-3595'), (3430'-3380'), (3 ² Acidize Perfs with 7250 gal 15%NE 08' Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDF	iagram of 150bbls 10# brine to 364'-3354'), (3145'- FE dropping salt NEFE dropping salt N	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11	Describe proposed or comple of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test MIT done with Richard Inge passed	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up 1 test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo (0',2648'), (2620'-2540') 1' pull up, set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pa Set @ 2486' get off PKR cu sr Called OCD for MIT test w	mpletions: Attach wellbore d 4 % bit and scraper to 5840' Circulate kness Log TOH with N ows (3680'-3595'), (3430'-3380'), (32 Acidize Perfs with 7250 gal 15% N P8' Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDF1 reulate PKR fluid latch up will be done on 7/27/11	iagram of 150bbls 10# brine to 364'-3354'), (3145'- TE dropping salt NEFE dropping salt N 10-(2-92) 10-(2-92) EIVED	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/27/11	Describe proposed or comple of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test MIT done with Richard Inge passed	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log, Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo (0',2648'), (2620'-2540') 1' pull up, set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pa Set @ 2486' get off PKR cu sr Called OCD for MIT test w	mpletions: Attach wellbore d 4 % bit and scraper to 5840' Circulate kness Log TOH with N ows (3680'-3595'), (3430'-3380'), (32 Acidize Perfs with 7250 gal 15% N P8' Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDF1 reulate PKR fluid latch up will be done on 7/27/11	iagram of 150bbls 10# brine to 364'-3354'), (3145'- FE dropping salt NEFE dropping salt N	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/27/11 Spud D	Describe proposed or complet of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test M1T done with Richard Inge passed ate:	rk). SEE RULE 19.15.7.14 N mpletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test	all pertinent details, an MAC. For Multiple Co MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log , Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo (0',2648'), (2620'-2540') 1' pull up , set PKR @ 3328' EFE @ 3141' set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pc Set @ 2486' get off PKR cills for Called OCD for MIT test w	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ² N ows (3680'-3595'), (3430'-3380'), (32 ² Acidize Perfs with 7250 gal 15%NE 28' Acidize Perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDFI reculate PKR fluid latch up will be done on 7/27/11 PEECE JJL 2	iagram of 150bbls 10# brine to 364'-3354'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3654'), (3145' 364'	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/27/11 Spud D	Describe proposed or complet of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test M1T done with Richard Inge passed ate:	rk). SEE RULE 19.15.7.14 N ompletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test Rig Release	all pertinent details, an MAC. For Multiple Co MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log , Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo (0',2648'), (2620'-2540') 1' pull up , set PKR @ 3328' EFE @ 3141' set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pc Set @ 2486' get off PKR cills for Called OCD for MIT test w	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ² N ows (3680'-3595'), (3430'-3380'), (32 ² Acidize Perfs with 7250 gal 15%NE 28' Acidize Perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDFI reculate PKR fluid latch up will be done on 7/27/11 PEECE JJL 2	iagram of 150bbls 10# brine to 364'-3354'), (3145'- TE dropping salt NEFE dropping salt N 10-(2-92) 10-(2-92) EIVED	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/27/11 Spud D	Describe proposed or complet of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970 RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test MIT done with Richard Inge passed ate:	rk). SEE RULE 19.15.7.14 N ompletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test Rig Release	all pertinent details, an MAC. For Multiple Co MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log , Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo (0',2648'), (2620'-2540') 1' pull up , set PKR @ 3328' EFE @ 3141' set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pc Set @ 2486' get off PKR cills for Called OCD for MIT test w	mpletions: Attach wellbore d 4 % bit and scraper to 5840' Circulate kness Log TOH with Nows (3680'-3595'), (3430'-3380'), (3 2 Acidize Perfs with 7250 gal 15%NE 28' Acidize perfs W/ 6700 gals 15% NE 28' Acidize perfs W/ 6700 gals 15% NE reculate PKR fluid latch up will be done on 7/27/11 State RECE JJL 2 ge and belief. NMOCD	iagram of 150bbls 10# brine to 364'-3354'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3254'), (3145' 364'-3654'), (3145' 364'	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/27/11 Spud D I hereby SIGNA	Describe proposed or complet of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TO RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test MIT done with Richard Inge passed ate:	rk). SEE RULE 19.15.7.14 Ni ompletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test Rig Release	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log , Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540') 1' pull up , set PKR @ 3328' EFE @ 3141' set PKR @ 2328' is set PKR @ 2486' acidize pc Set @ 2486' get off PKR cm sr Called OCD for MIT test v se Date:	mpletions: Attach wellbore d 4 % bit and scraper to 5840' Circulate kness Log TOH with N ows (3680'-3595'), (3430'-3380'), (32 Acidize Perfs with 7250 gal 15%NE 08' Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDFP reulate PKR fluid latch up will be done on 7/27/11 The CE JJL 2 ge and belief. DATE 7/29/2011	iagram of 150bbls 10# brine to 364'-3354'), (3145'- 364'-3354'), (3145'- 364'-3254'), (3145'- 364'- 364'- 364'- 364'- 364'-	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/27/11 Spud D I hereby SIGNA Type of	Describe proposed or complet of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TO RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test MIT done with Richard Inge passed ate:	rk). SEE RULE 19.15.7.14 Ni ompletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test Rig Release above is true and complete to t for the formation of the formation of the formation TITLE E-mail address: david.alvarace	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log , Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540') 1' pull up , set PKR @ 3328' EFE @ 3141' set PKR @ 3328' EFE @ 3141' set PKR @ 279 is set PKR @ 2486' acidize pa Set @ 2486' get off PKR cin cr Called OCD for MIT test v is Date: he best of my knowledg Area Superentendant do@basicenergyservice	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ⁷ N ows (3680'-3595'), (3430'-3380'), (32 ⁷ Acidize Perfs with 7250 gal 15% N ⁹ Acidize Perfs W/ 6700 gals 15% N ⁹ Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDFI reulate PKR fluid latch up will be done on 7/27/11 ⁹ N PEECE JJL 2 ge and belief. <u>DATE</u> 7/29/2011_ <u>s.com</u> PHONE: <u>575.746.2077</u>	iagram of 150bbls 10# brine to 364'-3354'), (3145'- 364'-3354'), (3145'- 364'-3254'), (3145'- 364'- 364'- 364'- 364'- 364'-	
7/18/11 7/19/11 7/20/11 7/21/11 7/22/11 7/23/11 7/25/11 7/25/11 7/27/11 Spud D I hereby SIGNA Type on For Sta APPRC	Describe proposed or complet of starting any proposed wor proposed completion or recc Move in Rig and Equipment on loc ND well head NU BOP, Enviro par blow down tank TOH with B/S SD RU Wire Line Black Warrior ran C RIH with CIBP and set @ 3896' TC RU Wire line RIH tag top Cmt.@ 3 3135'), (3070'-3056'),(3020',2970' RIH W/ PKR & Plug set RBP @ 3' Release PKR, wash slat off RBP, S closed well in SDFN Release PKR move RBP to 2803' s TOH with RBP and Pkr lay down to Pkr ND BOP flange up well test MIT done with Richard Inge passed ate:	rk). SEE RULE 19.15.7.14 Ni ompletion. ation Rig up n test to 600# psi release Pkr TOH w FN compensated Neutron Gamma Ray / C OH TIH with Bail dump cmt top of C 8870' TOH, TIH with Slick Perforatin '), (2900'-2840'), (2780'-2696'), (268 708' spotted 7bbls 15% NEFE @ 367 et RBP @ 3177' spot 6 5 bbls 15% N spot 7bbls 15% NEFE acid across perf working string. RIH W/ FB NP PKR cokay, blew pump out plug out btm pl d Test Rig Release above is true and complete to t for the formation of the formation of the formation TITLE E-mail address: david.alvarace	all pertinent details, an MAC. For Multiple Co ath tubing and pkr TIH with 4 CL Log , Magnetic Csg Thic CIBP RD wire line WOC SDF g guns and Perforated as follo 10',2648'), (2620'-2540') 1' pull up , set PKR @ 3328' EFE @ 3141' set PKR @ 2328' is set PKR @ 2486' acidize pc Set @ 2486' get off PKR cm sr Called OCD for MIT test v se Date:	mpletions: Attach wellbore d 4 ³ / ₄ bit and scraper to 5840' Circulate kness Log TOH with ⁷ N ows (3680'-3595'), (3430'-3380'), (32 ⁷ Acidize Perfs with 7250 gal 15% N ⁹ Acidize Perfs W/ 6700 gals 15% N ⁹ Acidize perfs W/ 6700 gals 15% N erfs dropping salt closed well in SDFI reulate PKR fluid latch up will be done on 7/27/11 ⁹ N PEECE JJL 2 ge and belief. <u>DATE</u> 7/29/2011_ <u>s.com</u> PHONE: <u>575.746.2077</u>	iagram of 150bbls 10# brine to 364'-3354'), (3145'- 364'-3354'), (3145'- 364'-3254'), (3145'- 364'- 364'- 364'- 364'- 364'-	

Conditions of Approval (if any):



WELL BORE DIAGRAM



CBL starts @ 400 ft to 5930 ft. PBTD @ 5865 ft.