

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3001525433 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Belco State ✓
8. Well Number #2 ✓
9. OGRID Number
10. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SND

2. Name of Operator
Basic Energy Services LP ✓

3. Address of Operator
P.O. Box 10460 Midland Texas 79702

4. Well Location
Unit Letter F : 2310 feet from the North line and 1980 feet from the West line
Section 20 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER:	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/18/11 Move in Rig and Equipment on location Rig up

7/19/11 ND well head NU BOP, Enviro pan test to 600# psi release Pkr TOH with tubing and pkr TIH with 4 3/4 bit and scraper to 5840' Circulate 150bbls 10# brine to blow down tank TOH with B/S SDFN

7/20/11 RU Wire Line Black Warrior ran Compensated Neutron Gamma Ray / CCL Log, Magnetic Csg Thickness Log TOH with RIH with CIBP and set @ 3896' TOH TIH with Bail dump cmt top of CIBP RD wire line WOC SDFN

7/21/11 RU Wire line RIH tag top Cmt. @ 3870' TOH, TIH with Slick Perforating guns and Perforated as follows (3680'-3595'), (3430'-3380'), (3364'-3354'), (3145'-3135'), (3070'-3056'), (3020'-2970'), (2900'-2840'), (2780'-2696'), (2680', 2648'), (2620'-2540')

7/22/11 RIH W/ PKR & Plug set RBP @ 3708' spotted 7bbls 15% NEFE @ 3671' pull up, set PKR @ 3328' Acidize Perfs with 7250 gal 15% NEFE dropping salt Release PKR, wash slat off RBP, Set RBP @ 3177' spot 6 5 bbls 15% NEFE @ 3141' set PKR @ 2798' Acidize perfs W/ 6700 gals 15% NEFE dropping salt closed well in SDFN

7/23/11 Release PKR move RBP to 2803' spot 7bbls 15% NEFE acid across perfs set PKR @ 2486' acidize perfs dropping salt closed well in SDFN

7/25/11 TOH with RBP and Pkr lay down working string. RIH W/ FB NP PKR Set @ 2486' get off PKR circulate PKR fluid latch up to Pkr ND BOP flange up well test okay, blew pump out plug out btm pkr Called OCD for MIT test will be done on 7/27/11

7/27/11 MIT done with Richard Inge passed Test

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE Area Superentendant DATE 7/29/2011

Type or print name David Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 8/8/11

Conditions of Approval (if any):

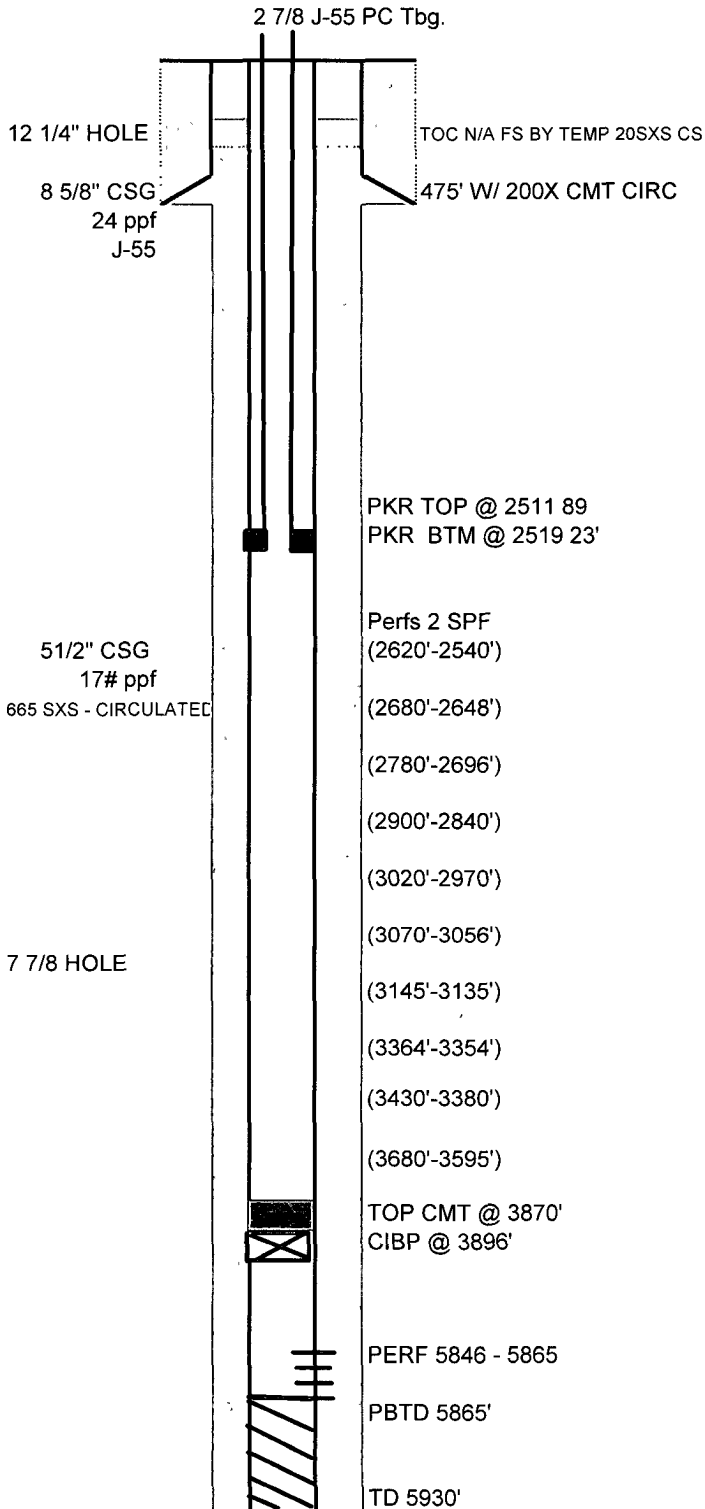
BASIC ENERGY SERVICES LP

BELCO ST. #2

API # 3001525433

2310' FNL & 1980' FWL Unit F, Sec 20, T 23S, R 28E Eddy County

WELL BORE DIAGRAM



TOPS IN CONFORMANCE

T SALT	1570
B SALT	2239
RED BED	0-1000
ANHYDRITE	1000-1570
SALT	1570-2489
SAND & SHALE	2489-3930
T DELAWARE	2454

RECEIVED

JUL 29 2011

NMOCD ARTESIA

79 jts	2.875 - J 55	PC
Well Head	8 5/8	LR

DATE 7/25/2011

PACKER DATA:

SIZE	TYPE
5 1/2	13-20# X 2 7/8 AS1-X (NP)
	(SS) 2.25 "F" Profile Nipple
	2 7/8 T-2 on/off Tool SS Top , NP BTM

CBL starts @ 400 ft
to 5930 ft. PBTD @ 5865 ft.